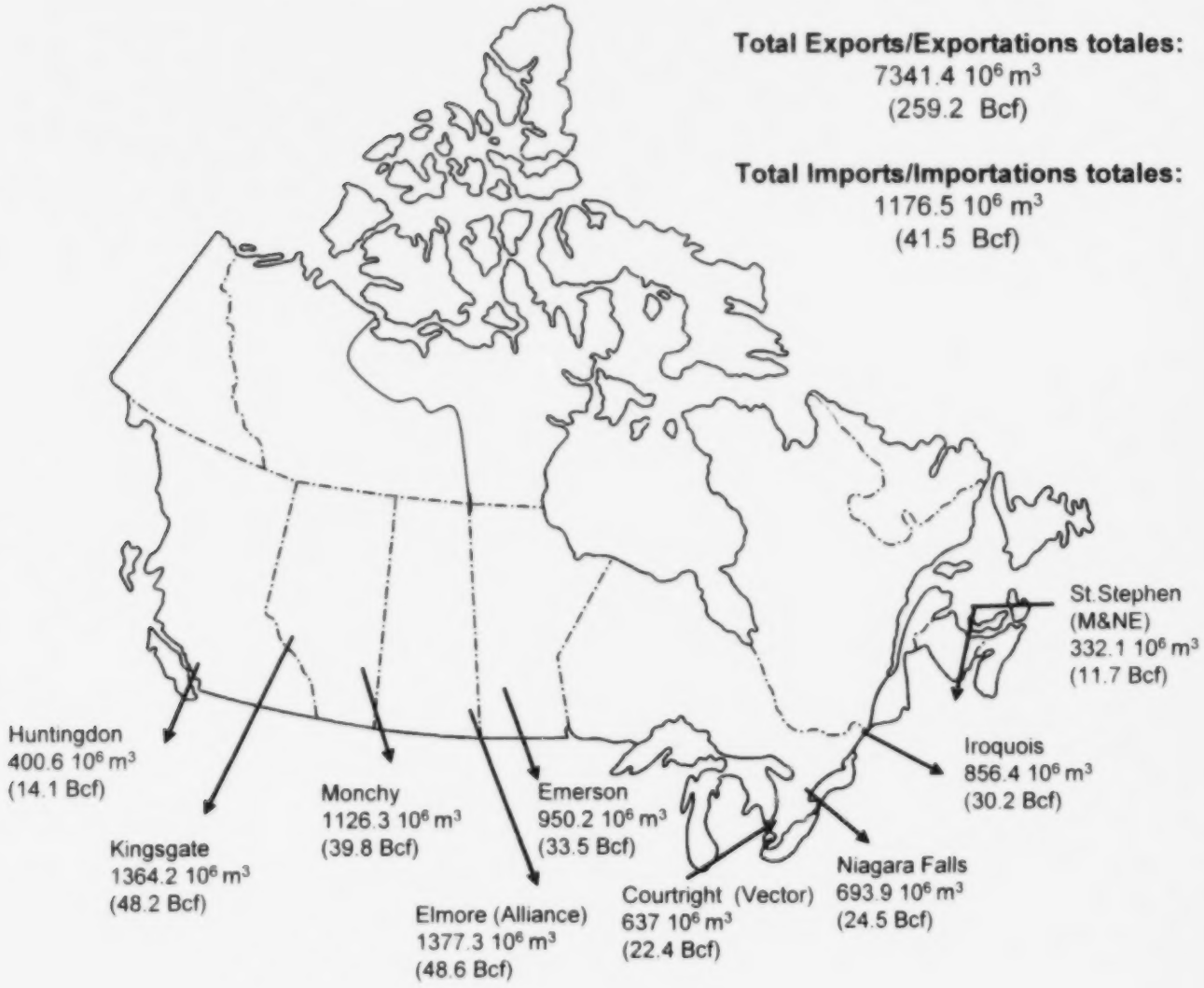
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2008/mai 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
May

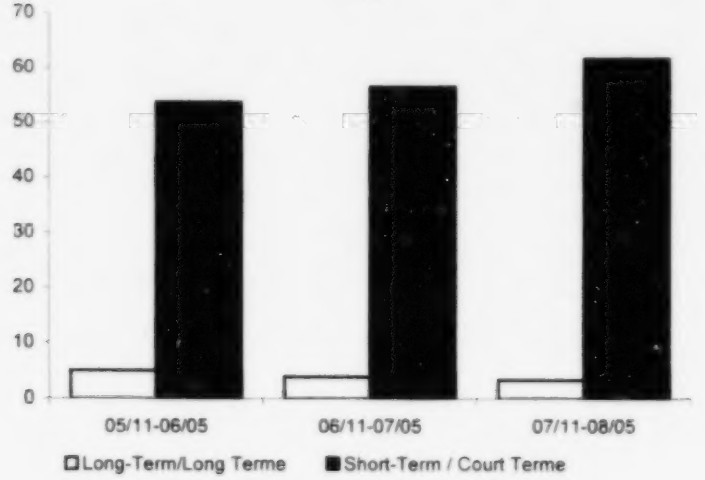


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

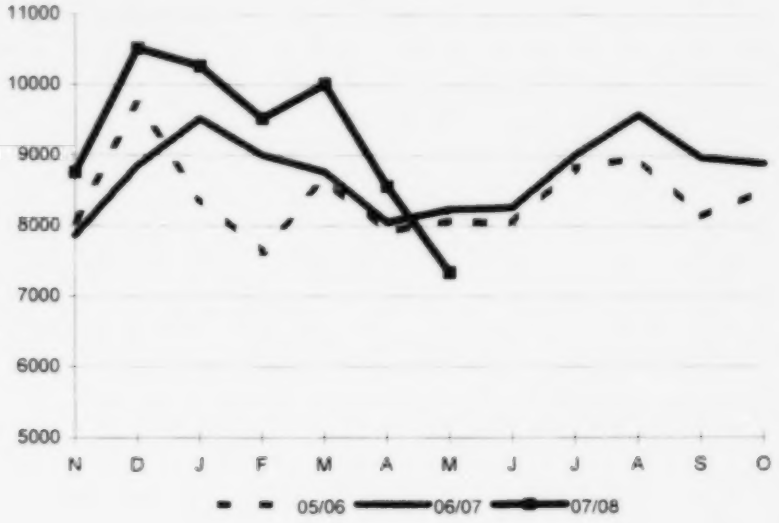


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

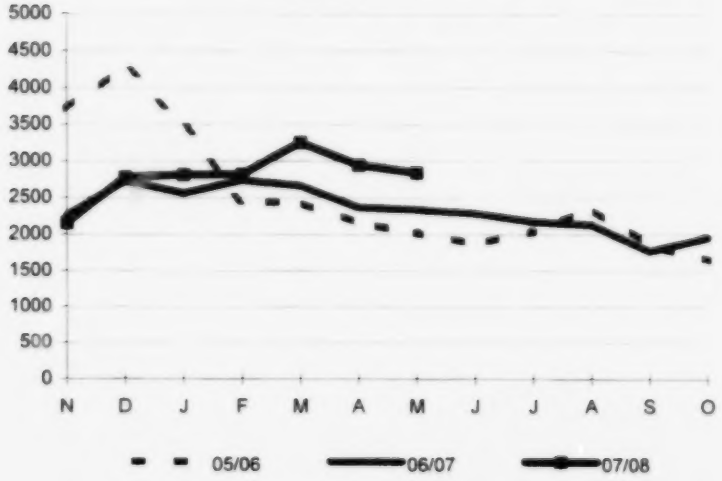
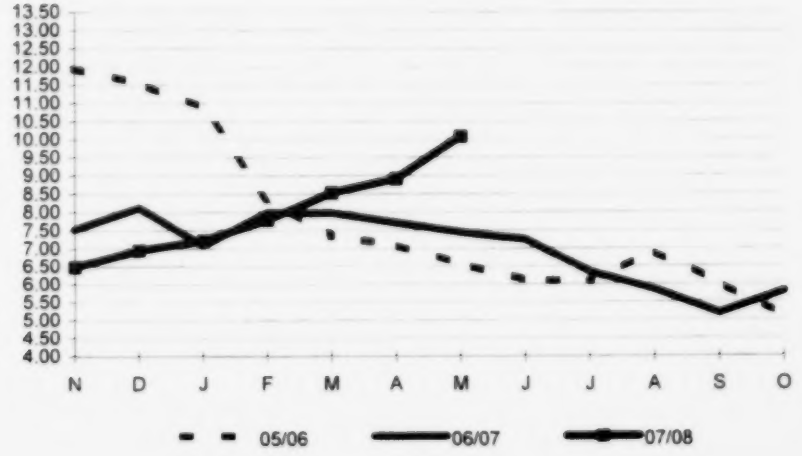


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2008/mai 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
May

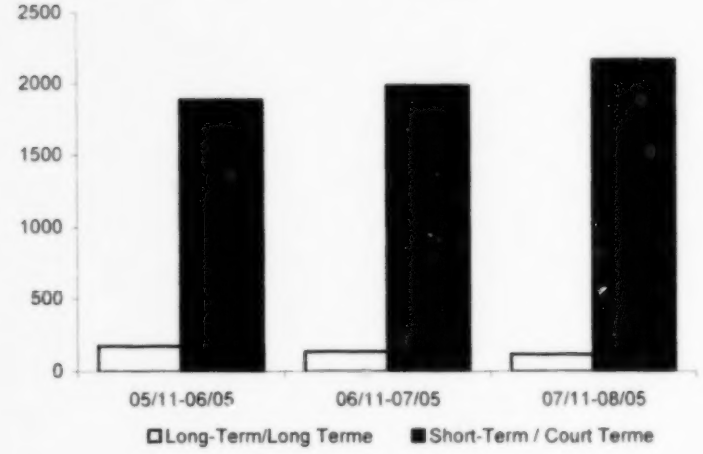


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

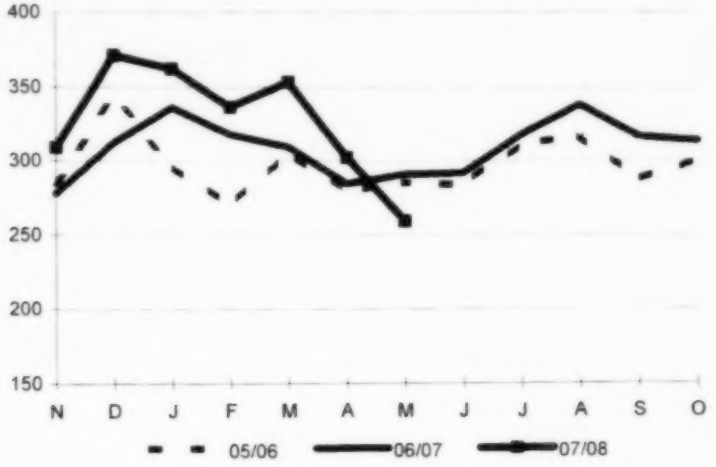


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

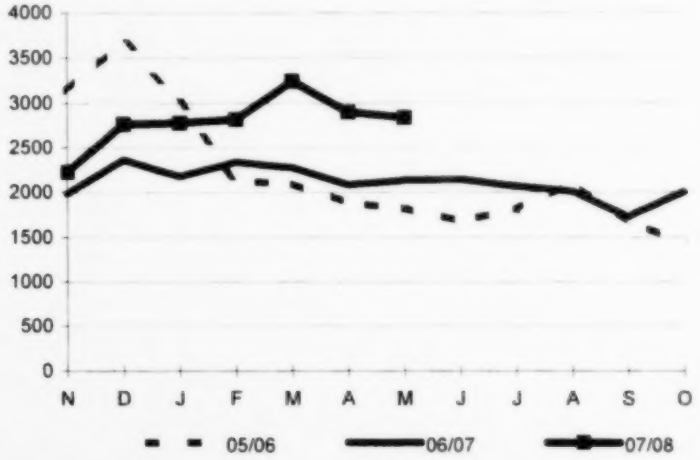
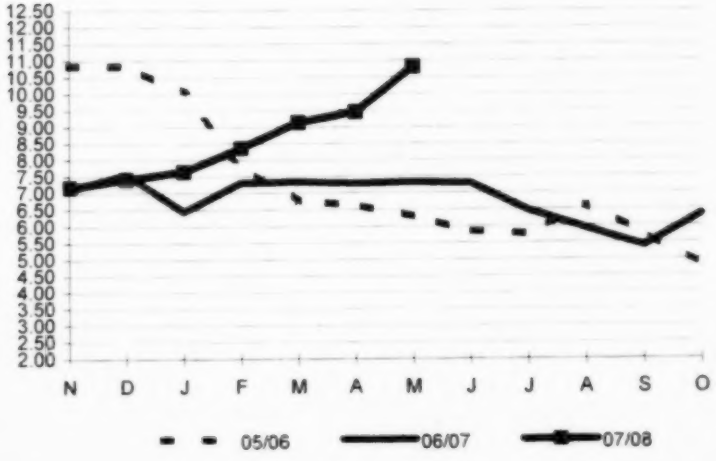


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ N..TUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		2007/05	2008/05	% Change	2006/11-2007/05	2007/11-2008/05	% Change
Volume (Millions M3)	Long-term / Long terme	477.8	431.4	-9.7%	3884.6	3338.8	-14.0%
	Short-term / Court terme	7749.2	6910.0	-10.8%	56368.8	61645.6	9.4%
	Total	8227.1	7341.4	-10.8%	60253.4	64984.5	7.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	125.2	143.1	14.3%	1050.4	903.0	-14.0%
	Short-term / Court terme	2,206.4	2693.5	22.1%	16562.0	18672.9	12.7%
	Total	2331.6	2836.6	21.7%	17612.4	19575.8	11.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.95	8.69	25.0%	7.16	7.16	0.0%
	Short-term / Court terme	7.46	10.16	36.2%	7.71	7.95	3.1%
	Total	7.43	10.07	35.5%	7.68	7.91	3.1%
Volume (BCF)	Long-term / Long terme	16.9	15.2	-9.7%	137.1	117.9	-14.0%
	Short-term / Court terme	273.6	243.9	-10.8%	1989.9	2176.1	9.4%
	Total	290.4	259.2	-10.8%	2127.0	2294.0	7.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	114.4	143.2	25.2%	914.1	902.9	-1.2%
	Short-term / Court terme	2015.2	2695.2	33.7%	14422.2	18664.1	29.4%
	Total	2129.5	2838.4	33.3%	15336.3	19567.0	27.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.81	9.33	37.0%	6.68	7.68	14.9%
	Short-term / Court terme	7.31	10.90	49.2%	7.20	8.53	18.4%
	Total	7.28	10.81	48.5%	7.17	8.49	18.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/05	2008/05	% CHANGE VARIATION EN %	2007/05	2008/05	% CHANGE VARIATION EN %	2006/11 2007/05	2007/11 2008/05	% CHANGE VARIATION EN %	2006/11 2007/05	2007/11 2008/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	477.8	431.4	-9.7	6.95	8.70	25.0	3884.6	3338.8	-14.0	7.16	7.16	0.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5119.4	4475.5	-12.6	7.42	10.15	36.8	34131.7	38526.7	12.9	7.71	7.99	3.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2629.8	2434.5	-7.4	7.54	10.17	35.0	22237.1	23119.0	4.0	7.70	7.90	2.6
TOTAL - TERM/TERME	8227.1	7341.4	-10.8	7.43	10.07	35.6	60253.4	64984.5	7.9	7.67	7.91	3.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1112.7	1033.8	-7.1	6.62	9.37	41.6	7248.3	8493.8	17.2	7.28	7.41	1.8
MIDWEST/MIDWEST	3434.9	3192.3	-7.1	7.36	10.01	36.0	23745.3	28245.9	19.0	7.60	7.81	2.6
MOUNTAIN/ROCHEUSES	24.0	13.8	-42.4	7.10	9.24	30.1	97.1	78.5	-19.1	7.17	7.67	6.9
NORTHEAST/NORD-EST	2805.1	2287.6	-18.4	7.89	10.68	35.5	21621.7	20067.9	-7.2	8.07	8.33	3.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	850.4	813.9	-4.3	7.27	9.51	30.9	7541.1	8098.4	7.4	7.14	7.78	9.0
TOTAL - REGION/RÉGION	8227.1	7341.4	-10.8	7.43	10.07	35.6	60253.4	64984.5	7.9	7.67	7.91	3.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1288.8	1264.3	-1.9	7.44	9.97	34.0	9389.3	10570.5	12.6	7.51	7.84	4.4
LDC/SDL	1225.6	1143.5	-6.7	7.48	9.60	28.3	9246.1	10227.6	10.6	7.60	7.69	1.2
MARKETING CO./COMMERCIALISATEURS	5640.9	4862.7	-13.8	7.42	10.22	37.8	41111.5	43879.2	6.7	7.73	7.98	3.3
PIPELINE/PIPELINES	71.8	70.9	-1.2	7.03	9.16	30.3	506.4	307.2	-39.3	7.47	7.90	5.8
TOTAL - CUSTOMER TYPE/CLIENT	8227.1	7341.4	-10.8	7.43	10.07	35.59	60253.4	64984.5	7.9	7.67	7.91	3.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/05	2008/05	% CHANGE VARIATION EN %	2007/05	2008/05	% CHANGE VARIATION EN %	2006/11 2007/05	2007/11 2008/05	% CHANGE VARIATION EN %	2006/11 2007/05	2007/11 2008/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16.9	15.2	-9.7	6.81	9.34	37.0	137.1	117.9	-14.0	6.68	7.68	14.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	180.7	158.0	-12.6	7.27	10.90	49.9	1204.9	1360.0	12.9	7.21	8.57	18.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	92.8	85.9	-7.4	7.39	10.92	47.9	785.0	816.1	4.0	7.18	8.47	17.9
TOTAL - TERM/TERME	290.4	259.2	-10.8	7.28	10.82	48.5	2127.0	2294.0	7.9	7.17	8.49	18.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.3	36.5	-7.1	6.48	10.06	55.1	255.9	299.8	17.2	6.79	7.94	17.0
MIDWEST/MIDWEST	121.3	112.7	-7.1	7.21	10.75	49.0	838.2	997.1	19.0	7.11	8.37	17.8
MOUNTAIN/ROCHEUSES	0.8	0.5	-42.4	6.96	9.92	42.5	3.4	2.8	-19.1	6.77	8.27	22.1
NORTHEAST/NORD-EST	99.0	80.8	-18.4	7.73	11.47	48.4	763.3	708.4	-7.2	7.54	8.94	18.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	30.0	28.7	-4.3	7.12	10.21	43.4	266.2	285.9	7.4	6.67	8.35	25.2
TOTAL - REGION/RÉGION	290.4	259.2	-10.8	7.28	10.82	48.5	2127.0	2294.0	7.9	7.17	8.49	18.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	45.5	44.6	-1.9	7.29	10.71	46.80	331.5	373.1	12.6	7.03	8.41	19.7
LDC/SDL	43.3	40.4	-6.7	7.33	10.30	40.62	326.4	361.0	10.6	7.09	8.25	16.3
MARKETING CO./COMMERCIALISATEURS	199.1	171.7	-13.8	7.27	10.98	50.92	1451.3	1549.0	6.7	7.22	8.56	18.6
PIPELINE/PIPELINES	2.5	2.5	-1.2	6.89	9.84	42.77	17.9	10.8	-39.3	6.98	8.47	21.4
TOTAL - CUSTOMER TYPE/CLIENT	290.4	259.2	-10.8	7.28	10.82	48.5	2127.0	2294.0	7.9	7.17	8.49	18.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/05	2008/05	%CHANGE VARIATION EN %	2007/05	2008/05	%CHANGE VARIATION EN%	2006/11-2007/05	2007/11-2008/05	%CHANGE VARIATION EN %	2006/11-2007/05	2007/11-2008/05	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	24.1	24.6	2.0				149.6	149.4	-0.1			
	TOTAL	ADEN	24.1	24.6	2.0				149.6	149.4	-0.1			
CARDSTON		SHORT-TERM/COURT TERME	33.0	7.0	-78.9				84.3	28.8	-65.8			
	TOTAL	CARDSTON	33.0	7.0	-78.9				84.3	28.8	-65.8			
CHIPPAWA		SHORT-TERM/COURT TERME	127.0	87.4	-31.2	8.01	11.43	42.6	1678.9	1258.9	-25.0	8.08	8.41	4.1
	TOTAL	CHIPPAWA	127.0	87.4	-31.2	8.01	11.43	42.6	1678.9	1258.9	-25.0	8.08	8.41	4.1
CORNWALL		SHORT-TERM/COURT TERME	10.1	9.5	-5.5	8.30	11.81	42.2	146.4	140.2	-4.3	9.08	9.52	4.8
	TOTAL	CORNWALL	10.1	9.5	-5.5	8.30	11.81	42.2	146.4	140.2	-4.3	9.08	9.52	4.8
EAST HEREFORD		LONG-TERM/LONG TERME	36.4	9.2	-74.7	8.05	11.04	37.1	238.2	305.4	28.2	6.70	7.78	16.1
		SHORT-TERM/COURT TERME	25.9	18.0	-30.5				455.9	419.8	-7.9			
	TOTAL	EAST HEREFORD	62.3	27.2	-56.3				694.0	725.2	4.5			
ELMORE		SHORT-TERM/COURT TERME	1369.4	1377.3	0.6	7.35	10.25	39.5	9333.4	9369.4	0.4	7.61	8.08	6.2
	TOTAL	ELMORE	1369.4	1377.3	0.6	7.35	10.25	39.5	9333.4	9369.4	0.4	7.61	8.08	6.2
EMERSON		LONG-TERM/LONG TERME	18.1	14.1	-22.3	5.38	9.36	74.1	112.1	107.2	-4.3	5.95	7.74	30.1
		SHORT-TERM/COURT TERME	925.6	936.1	1.1	7.42	9.95	34.0	8292.3	9938.7	19.9	7.51	7.73	2.9
	TOTAL	EMERSON	943.8	950.2	0.7	7.38	9.94	34.6	8404.3	10045.9	19.5	7.49	7.73	3.2
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.2	4.03	4.68	16.3	111.6	31.2	-72.0	5.11	4.13	-19.2
		SHORT-TERM/COURT TERME	472.2	396.0	-16.1	7.20	9.41	30.7	3663.8	4385.4	19.7	7.34	7.85	6.9
	TOTAL	HUNTINGDON	476.7	400.6	-16.0	7.17	9.36	30.5	3775.4	4416.6	17.0	7.28	7.82	7.5
IROQUOIS		LONG-TERM/LONG TERME	43.0	51.3	19.4	7.87	10.00	27.2	775.0	379.7	-51.0	8.59	7.92	-7.8
		SHORT-TERM/COURT TERME	862.2	805.1	-6.6	8.39	11.05	31.6	5914.9	6410.1	8.4	8.63	8.61	-0.2
	TOTAL	IROQUOIS	905.2	856.4	-5.4	8.37	10.98	31.3	6689.9	6789.8	1.5	8.63	8.57	-0.6
KINGSGATE		LONG-TERM/LONG TERME	96.5	84.8	-12.1	5.84	6.47	10.7	571.7	610.7	6.8	4.97	5.40	8.6
		SHORT-TERM/COURT TERME	1409.1	1279.4	-9.2	6.73	9.33	38.7	9764.4	10956.0	12.2	7.15	7.31	2.4
	TOTAL	KINGSGATE	1505.6	1364.2	-9.4	6.67	9.15	37.3	10336.0	11566.7	11.9	7.03	7.21	2.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/05	2008/05	%CHANGE VARIATION EN %	2007/05	2008/05	%CHANGE VARIATION EN%	2006/11-2007/05	2007/11-2008/05	%CHANGE VARIATION EN %	2006/11-2007/05	2007/11-2008/05	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	7.03	8.72	24.0	906.9	911.2	0.5	7.30	7.16	-1.9
	SHORT-TERM/COURT TERME	1362.5	993.7	-27.1	7.22	9.74	34.9	10078.7	11792.5	17.0	7.60	7.64	0.6
TOTAL	MONCHY	1495.1	1126.3	-24.7	7.20	9.62	33.5	10985.6	12703.7	15.6	7.57	7.61	0.5
NAPIERVILLE	LONG-TERM/LONG TERME	41.1	39.3	-4.5	5.54	5.74	3.7	288.1	287.9	-0.1	5.56	5.56	0.0
	SHORT-TERM/COURT TERME	0.2	3.8	1982.9				10.7	19.3	80.4			
TOTAL	NAPIERVILLE	41.3	43.1	4.3				298.8	307.2	2.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	99.5	89.0	-10.6	8.03	11.00	37.0	696.5	648.2	-6.9	8.17	8.70	6.5
	SHORT-TERM/COURT TERME	734.6	605.0	-17.6	8.25	11.12	34.7	4701.6	4444.8	-5.5	8.30	8.63	3.9
TOTAL	NIAGARA FALLS	834.1	693.9	-16.8	8.23	11.10	35.0	5398.2	5093.0	-5.7	8.29	8.63	4.2
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.0	-100.0	9.41	0.00	-100.0	1.2	0.0	-100.0	5.98	0.00	-100.0
TOTAL	NORTH PORTAL	0.0	0.0	-100.0	9.41	0.00	-100.0	1.2	0.0	-100.0	5.98	0.00	-100.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				2.3	4.4	93.9			
TOTAL	OJIBWAY (WINDSOR)							2.3	4.4	93.9			
PHILIPSBURG	LONG-TERM/LONG TERME	6.1	6.5	7.5	8.89	11.12	25.1	56.5	57.2	1.2	8.76	8.64	-1.4
	SHORT-TERM/COURT TERME	10.7	7.0	-34.8				89.2	105.7	18.5			
TOTAL	PHILIPSBURG	16.8	13.5	-19.5				145.8	162.9	11.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	1.0	-3.1				7.2	6.3	-12.2			
TOTAL	REAGAN FIELD	1.0	1.0	-3.1				7.2	6.3	-12.2			
SIERRA	SHORT-TERM/COURT TERME	4.2	3.6	-13.9				31.4	24.0	-23.6			
TOTAL	SIERRA	4.2	3.6	-13.9				31.4	24.0	-23.6			
SPRAGUE	SHORT-TERM/COURT TERME	10.0	9.6	-4.0				91.2	92.1	1.0			
TOTAL	SPRAGUE	10.0	9.6	-4.0				91.2	92.1	1.0			
ST CLAIR	SHORT-TERM/COURT TERME	21.2	14.0	-34.0				194.9	67.7	-65.3			
TOTAL	ST CLAIR	21.2	14.0	-34.0				194.9	67.7	-65.3			
ST STEPHEN	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	126.7	0.0	-100.0	8.40	0.00	-100.0

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/05	2008/05	%CHANGE VARIATION EN %	2007/05	2008/05	%CHANGE VARIATION EN%	2006/11-2007/05	2007/11-2008/05	%CHANGE VARIATION EN %	2006/11-2007/05	2007/11-2008/05	%CHANGE VARIATION EN %
ST STEPHEN	SHORT-TERM/COURT TERME	346.2	332.1	-4.1	8.02	11.19	39.4	1678.0	2032.1	21.1	8.46	9.64	14.0
TOTAL	ST STEPHEN	346.2	332.1	-4.1	8.02	11.19	39.4	1804.7	2032.1	12.6	8.45	9.64	14.0
TOTAL		8227.1	7341.4	-10.8	7.43	10.07	35.5	60253.4	64984.5	7.9	7.68	7.91	3.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859 9	25293 1	6288 0	21380 8	24579 0	24439 3	24579 9	0 0	0 0	0 0	0 0	0 0	149420 0
CARDSTON	16875 0	611 5	1296 6	481 4	1955 8	660 5	6964 5	0 0	0 0	0 0	0 0	0 0	28845 3
CHIPPAWA	136565 9	272222 7	218469 7	222543 5	185475 4	136267 5	87366 2	0 0	0 0	0 0	0 0	0 0	1258910 9
CORNWALL	18285 1	22142 7	27529 9	26530 7	22778 8	13344 8	9543 7	0 0	0 0	0 0	0 0	0 0	140155 7
EAST HEREFORD	92185 1	155541 5	152749 7	155660 4	91728 1	50101 5	27222 4	0 0	0 0	0 0	0 0	0 0	725188 7
ELMORE	1270383 6	1334397 2	1332609 2	1320093 0	1390864 5	1343830 3	1377250 3	0 0	0 0	0 0	0 0	0 0	9369428 1
EMERSON	1354939 4	1698291 4	1546656 3	1636464 7	1718985 3	1140385 5	950213 5	0 0	0 0	0 0	0 0	0 0	10045936 1
HUNTINGDON	642338 2	762065 3	737954 9	569635 5	597250 1	706819 8	400554 7	0 0	0 0	0 0	0 0	0 0	4416618 4
IROQUOIS	798002 9	1096447 1	1094232 3	1002471 6	1040493 4	901714 8	856425 4	0 0	0 0	0 0	0 0	0 0	6789787 5
KINGSGATE	1653366 6	1868760 4	1791389 2	1526855 4	1628672 9	1733498 6	1364164 3	0 0	0 0	0 0	0 0	0 0	11566707 3
MONCHY	1719395 2	2073371 4	2176045 6	1988076 7	2246883 7	1373594 3	1126344 6	0 0	0 0	0 0	0 0	0 0	12703711 4
NAPIERVILLE	40351 8	43830 1	44653 7	42438 9	50656 4	42134 8	43101 8	0 0	0 0	0 0	0 0	0 0	307167 5
NIAGARA FALLS	681932 7	800188 8	775951 7	716398 9	694360 1	730270 7	693934 0	0 0	0 0	0 0	0 0	0 0	5093036 9
OJIBWAY (WINDSOR)	0 0	0 0	3018 0	1403 8	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	4421 8
PHILIPSBURG	26056 5	35363 1	24893 1	22753 1	22950 4	17392 3	13540 8	0 0	0 0	0 0	0 0	0 0	162949 3
REAGAN FIELD	916 1	897 6	843 0	826 3	917 7	905 4	974 2	0 0	0 0	0 0	0 0	0 0	6280 3
SIERRA	3433 4	3309 7	3458 5	3208 3	3543 0	3441 0	3609 7	0 0	0 0	0 0	0 0	0 0	24003 6
SPRAGUE	12180 1	14859 7	15501 1	14777 1	13073 9	12155 1	9580 1	0 0	0 0	0 0	0 0	0 0	92127 1
ST CLAIR	705 1	13342 4	20294 9	18215 2	0 0	1192 8	13955 8	0 0	0 0	0 0	0 0	0 0	67706 2
ST STEPHEN	265091 2	293748 2	286697 9	233880 8	294954 7	325597 3	332081 4	0 0	0 0	0 0	0 0	0 0	2032051 5
TOTAL	8755863 8	10514683 9	10260533 2	9524096 1	10030123 1	8557746 2	7341407 3	0 0	0 0	0 0	0 0	0 0	64984453 6

TOP 15 EXPORTERS: 2007/11 AND 2008/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/05

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2007/11 2008/05	2006/11 2007/05	% CHANGE VARIATION EN %	2008/05	2007/05	% CHANGE VARIATION EN %	2007/11 2008/05	2006/11 2007/05	% CHANGE VARIATION EN %	2008/05	2007/05	% CHANGE VARIATION EN %
NEXEN INC.	6211.7	6800.2	-8.7	627.9	743.7	-15.6	219277.8	240054.4	-8.7	22165.3	26254.8	-15.6
BP CANADA	5600.8	6129.7	-8.6	693.0	809.1	-14.3	197715.3	216385.8	-8.6	24463.4	28560.9	-14.3
CARGILL, INC.	5130.0	4188.7	22.5	389.2	645.1	-39.7	181092.7	147866.0	22.5	13739.4	22772.8	-39.7
SHELL ENERGY N	4633.8	3364.4	37.7	556.8	441.2	26.2	163577.7	118766.5	37.7	19656.3	15575.8	26.2
PACIFIC GAS & EL	3562.9	3479.0	2.4	521.9	515.9	1.2	125775.2	122813.2	2.4	18424.6	18210.5	1.2
TENASKA MARKE	2906.9	1826.5	59.2	230.9	239.0	-3.4	102617.3	64478.3	59.2	8150.0	8435.8	-3.4
CONSTELLATION	2023.2	1561.5	29.6	266.3	246.7	7.9	71422.1	55123.2	29.6	9399.5	8707.5	7.9
PPM ENERGY CAN	1975.6	1731.6	14.1	306.6	240.6	27.4	69740.7	61125.6	14.1	10823.1	8492.8	27.4
ENCANA CORPOR	1766.3	1782.6	-0.9	272.8	278.8	-2.2	62352.8	62928.6	-0.9	9629.7	9842.2	-2.2
SEMPRA ENERGY	1417.2	1677.6	-15.5	131.7	213.5	-38.3	50029.8	59221.3	-15.5	4647.9	7535.9	-38.3
PUGET SOUND	1364.0	1137.7	19.9	108.0	94.9	13.8	48152.1	40162.9	19.9	3813.4	3351.0	13.8
HUSKY	1353.5	1396.1	-3.1	215.1	179.7	19.7	47779.0	49283.0	-3.1	7592.3	6342.6	19.7
CONOCOPHILLIPS	1320.7	1614.1	-18.2	117.7	194.7	-39.6	46623.6	56980.5	-18.2	4155.2	6874.1	-39.6
IGI RESOURCES	1292.0	1014.2	27.4	0.0	177.6	-100.0	45607.5	35802.9	27.4	0.0	6270.2	-100.0
PETRO-CANADA	1168.2	1150.6	1.5	170.4	170.4	0.0	41237.3	40616.3	1.5	6014.6	6014.1	0.0
OTHERS (AUTRES)	23257.5	21398.7	8.7	2733.2	3036.3	-10.0	821012.9	755394.7	8.7	96484.1	107183.2	-10.0
TOTAL	64984.5	60253.4	7.9	7341.4	8227.1	-10.8	2294013.7	2127003.1	7.9	259158.7	290424.2	-10.8

Table 5

TOP 15 EXPORTERS: 2007/11 AND 2008/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0805	 0611 0705	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0805	 0611 0705	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0805	 0611 0705	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0805	 0611 0705	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
ENCANA CORPOR	1153.1	1125.5	2.4	7.22	7.00	3.1	40705.0	39732.3	2.4	7.81	6.62	18.0
PROGAS	567.5	845.8	-32.9	8.53	8.07	5.7	20032.7	29857.1	-32.9	9.24	7.60	21.7
SHELL CANADA	287.9	288.1	-0.1	5.56	5.56	0.0	10163.5	10171.9	-0.1	6.03	5.25	14.8
TCGS	261.9	254.6	2.9	4.16	4.61	-9.7	9245.1	8988.6	2.9	4.51	4.36	3.5
DTE ENERGY TRA	305.4	238.2	28.2	7.78	6.70	16.1	10781.6	8407.8	28.2	8.46	6.36	33.0
CARGILL GAS MK	150.8	166.6	-9.5	8.87	8.79	0.9	5325.0	5881.5	-9.5	9.60	8.31	15.6
BROOKLYN NAVY	155.5	154.3	0.8	8.87	8.91	-0.4	5489.4	5446.9	0.8	9.61	8.41	14.2
ATCOR	0.0	129.9	-100.0	0.00	9.13	-100.0	0.0	4587.0	-100.0	0.00	8.52	-100.0
IMPERIAL/BOSTO	0.0	126.7	-100.0	0.00	8.40	-100.0	0.0	4472.2	-100.0	0.00	7.84	-100.0
CHEVRON CAN.	107.0	98.4	8.7	3.78	4.10	-7.7	3776.1	3475.1	8.7	4.10	3.86	6.2
ENCO GAS	0.0	80.7	-100.0	0.00	5.43	-100.0	0.0	2847.9	-100.0	0.00	5.07	-100.0
SELKRK/PROMAR	80.8	71.6	12.9	6.96	6.90	0.8	2850.9	2525.8	12.9	7.53	6.51	15.6
SELKIRK/IM.OIL	78.0	67.6	15.4	7.80	7.72	1.0	2754.3	2385.8	15.4	8.44	7.28	15.9
AEC OIL & GAS	0.0	64.7	-100.0	0.00	9.30	-100.0	0.0	2283.9	-100.0	0.00	8.67	-100.0
SELKIRK/PANCDN	65.4	57.5	13.7	6.99	6.04	15.7	2308.8	2031.2	13.7	7.56	5.69	32.8
OTHERS	125.5	114.3	9.8	7.31	7.28	0.4	4431.5	4035.0	9.8	7.91	6.87	15.3
TOTAL LONG-TERM	3338.8	3884.6	-14.0	7.16	7.16	0.0	117864.0	137129.9	-14.0	6.75	7.75	14.9

TOP 15 EXPORTERS: 2007/11 AND 2008/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0805	 0611 0705	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0805	 0611 0705	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0805	 0611 0705	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0805	 0611 0705	 % CHANGE VARIATION EN %
SHORT- TERM												
NEXEN INC.	6211.7	6800.2	-8.7				219277.8	240054.4	-8.7			
BP CANADA	5600.8	6129.7	-8.6				197715.3	216385.8	-8.6			
CARGILL, INC.	5130.0	4188.7	22.5				181092.7	147866.0	22.5			
PACIFIC GAS & EL	3562.9	3479.0	2.4				125775.2	122813.2	2.4			
SHELL ENERGY N	4633.8	3364.4	37.7				163577.7	118766.5	37.7			
TENASKA MARKE	2906.9	1826.5	59.2				102617.3	64478.3	59.2			
PPM ENERGY CAN	1975.6	1731.6	14.1				69740.7	61125.6	14.1			
SEMPRA ENERGY	1417.2	1677.6	-15.5				50029.8	59221.3	-15.5			
CONOCOPHILLIPS	1320.7	1614.1	-18.2				46623.6	56980.5	-18.2			
CONSTELLATION	2023.2	1561.5	29.6				71422.1	55123.2	29.6			
HUSKY	1316.4	1370.5	-3.9				46469.3	48378.5	-3.9			
PETRO-CANADA	1168.2	1150.6	1.5				41237.3	40616.3	1.5			
PUGET SOUND	1364.0	1137.7	19.9				48152.1	40162.9	19.9			
CONOCOPHILIPS (	1094.1	1081.3	1.2				38621.5	38172.4	1.2			
IGI RESOURCES	1292.0	1014.2	27.4				45607.5	35802.9	27.4			
OTHERS	20628.0	18241.0	13.1				728189.8	643925.5	13.1			
TOTAL SHORT-TERM	61645.6	56368.8	9.4	7.95	7.71	3.2	2176149.8	1989873.2	9.4	8.61	7.27	18.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/12	6678.8	6.98	0.26	6.72	3835.9	6.88	0.24	6.64	10514.7	6.94	0.25	6.69
2008/01	6544.1	7.23	0.27	6.96	3716.5	7.16	0.26	6.90	10260.5	7.21	0.27	6.94
2008/02	6175.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9524.1	7.78	0.29	7.49
2008/03	6391.1	8.48	0.28	8.19	3639.0	8.57	0.23	8.35	10030.1	8.51	0.26	8.25
2008/04	5489.9	9.02	0.31	8.71	3067.9	9.01	0.29	8.71	8557.7	9.01	0.30	8.71
2008/05	4906.9	10.03	0.38	9.65	2434.5	10.17	0.40	9.78	7341.4	10.07	0.38	9.69
2007/11 2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/11 2007/12	12357.9	6.74	0.26	6.48	6912.6	6.69	0.23	6.46	19270.5	6.73	0.25	6.47
2007/11 2008/01	18902.0	6.91	0.27	6.64	10629.1	6.86	0.24	6.62	29531.1	6.89	0.26	6.64
2007/11 2008/02	25077.6	7.13	0.30	6.83	13977.5	7.08	0.25	6.83	39055.2	7.11	0.27	6.84
2007/11 2008/03	31468.8	7.40	0.28	7.12	17616.5	7.39	0.25	7.14	49085.3	7.40	0.26	7.13
2007/11 2008/04	36958.6	7.64	0.31	7.34	20684.4	7.63	0.25	7.37	57643.0	7.64	0.27	7.37
2007/11 2008/05	41865.5	7.92	0.38	7.55	23119.0	7.90	0.27	7.63	64984.5	7.91	0.28	7.63

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/12	5439.9	6.85	0.25	6.61	3348.9	6.86	0.25	6.61	8788.8	6.86	0.25	6.61
2008/01	5275.5	7.11	0.26	6.85	3305.0	7.13	0.26	6.86	8580.6	7.12	0.26	6.85
2008/02	5225.1	7.70	0.29	7.41	3022.7	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2008/03	5281.3	8.44	0.27	8.17	3214.7	8.59	0.23	8.36	8496.0	8.50	0.26	8.24
2008/04	4287.3	8.97	0.29	8.67	2702.1	8.99	0.31	8.68	6989.4	8.97	0.30	8.68
2008/05	3917.0	9.98	0.37	9.61	2052.1	10.20	0.44	9.76	5969.1	10.05	0.39	9.66
2007/11 2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/11 2007/12	10222.3	6.66	0.25	6.41	6076.8	6.67	0.24	6.43	16299.0	6.66	0.25	6.42
2007/11 2008/01	15497.8	6.81	0.25	6.56	9381.8	6.83	0.25	6.58	24879.6	6.82	0.25	6.57
2007/11 2008/02	20723.0	7.04	0.26	6.78	12404.4	7.06	0.26	6.80	33127.4	7.04	0.26	6.78
2007/11 2008/03	26004.3	7.32	0.26	7.06	15619.1	7.37	0.25	7.12	41623.4	7.34	0.26	7.08
2007/11 2008/04	30291.7	7.56	0.27	7.29	18321.2	7.61	0.26	7.35	48612.9	7.58	0.27	7.31
2007/11 2008/05	34208.7	7.84	0.28	7.56	20373.4	7.87	0.28	7.59	54582.0	7.85	0.28	7.57

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/12		985.0	7.03	0.22	6.81	445.3	6.85	0.22	6.63	1430.3	6.97	0.22	6.75
2008/01		1023.3	7.15	0.21	6.94	368.2	7.04	0.26	6.78	1391.5	7.12	0.22	6.90
2008/02		751.2	7.88	0.24	7.63	289.6	7.70	0.23	7.47	1040.8	7.83	0.24	7.59
2008/03		859.0	8.34	0.23	8.11	378.7	8.32	0.22	8.11	1237.7	8.33	0.22	8.11
2008/04		914.6	8.88	0.22	8.66	326.8	9.05	0.21	8.84	1241.4	8.93	0.22	8.71
2008/05		695.6	9.82	0.27	9.55	343.0	9.78	0.22	9.56	1038.6	9.81	0.25	9.55
2007/11	2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/11	2007/12	1652.1	6.81	0.21	6.60	756.8	6.72	0.19	6.53	2408.9	6.78	0.20	6.58
2007/11	2008/01	2675.4	6.94	0.21	6.73	1125.0	6.83	0.21	6.61	3600.4	6.91	0.21	6.70
2007/11	2008/02	3426.6	7.15	0.22	6.93	1414.6	7.00	0.22	6.79	4841.2	7.11	0.22	6.89
2007/11	2008/03	4285.6	7.39	0.22	7.17	1793.3	7.28	0.22	7.07	6078.9	7.36	0.22	7.14
2007/11	2008/04	5200.2	7.65	0.22	7.43	2120.0	7.56	0.22	7.34	7320.3	7.62	0.22	7.40
2007/11	2008/05	5895.8	7.91	0.23	7.68	2463.0	7.87	0.22	7.65	8358.9	7.90	0.22	7.67

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/05 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/05

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0711 0805	0611 0705	% CHANGE VARIATION EN %	0805	0705	% CHANGE VARIATION EN %	0711 0805	0611 0705	% CHANGE VARIATION EN %	0805	0705	% CHANGE VARIATION EN %
NEXEN	7386.1	7892.4	-6.4	809.1	902.8	-10.4	260734.8	278609.7	-6.4	28562.3	31869.3	-10.4
CORAL ENERGY	5345.9	4038.9	32.4	566.6	546.1	3.8	188715.8	142578.5	32.4	20002.3	19276.9	3.8
CONOCO INC.	2686.9	3119.9	-13.9	435.8	419.1	4.0	94849.7	110136.9	-13.9	15383.7	14793.1	4.0
BP CANADA ENER	2978.8	3107.7	-4.1	441.9	511.7	-13.6	105156.0	109705.4	-4.1	15600.6	18062.3	-13.6
PACIFIC GAS & E	3740.8	3064.4	22.1	554.4	516.3	7.4	132055.5	108177.4	22.1	19570.5	18225.1	7.4
TENASKA	3211.4	2207.2	45.5	256.0	282.9	-9.5	113366.7	77917.3	45.5	9035.5	9987.1	-9.5
CONSTELLATION	2720.4	2102.8	29.4	305.0	336.8	-9.4	96032.9	74231.3	29.4	10766.7	11889.1	-9.4
SEMPRA ENERGY	1688.3	2053.8	-17.8	151.0	267.1	-43.4	59599.0	72502.2	-17.8	5331.4	9427.2	-43.4
PPM ENERGY	2201.6	1929.9	14.1	306.6	270.2	13.5	77719.6	68129.1	14.1	10823.1	9539.9	13.5
ENCANA ENERGY	1787.1	1817.0	-1.6	274.5	295.8	-7.2	63086.9	64142.3	-1.6	9690.8	10442.4	-7.2
HUSKY GAS MRK	1363.4	1427.7	-4.5	219.6	175.3	25.3	48130.5	50400.2	-4.5	7752.1	6188.4	25.3
ENBRIDGE GAS	1417.3	1232.3	15.0	214.4	182.6	17.4	50032.1	43500.1	15.0	7567.0	6445.7	17.4
PUGET	1285.8	1029.8	24.9	108.0	94.9	13.8	45388.9	36352.2	24.9	3813.4	3351.0	13.8
PC-HYDROCARBO	1168.2	999.6	16.9	170.4	170.4	0.0	41237.3	35285.5	16.9	6014.6	6014.1	0.0
BURLINGTON RES	776.1	910.5	-14.8	0.0	167.5	0.0	27398.2	32142.2	-14.8	0.0	5913.0	0.0
OTHERS	24450.7	20202.3	21.0	2528.1	3087.7	-18.1	863133.1	713159.7	21.0	89244.7	108999.6	-18.1
TOTAL	64208.9	57136.4	12.4	7341.4	8227.1	-10.8	2266636.8	2016970.0	12.4	259158.7	290424.2	-10.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/05	2008/01 2008/05	% CHANGE VARIATION EN %	2007/01 2007/05	2008/01 2008/05	% CHANGE VARIATION EN %	2007/01 2007/05	2008/01 2008/05	% CHANGE VARIATION EN %	2007/01 2007/05	2008/01 2008/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2757.2	2351.3	-14.7	7.06	7.53	6.6	97.3	83.0	-14.7	6.58	8.04	22.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	24737.2	27156.2	9.8	7.67	8.49	10.7	873.2	958.6	9.8	7.17	9.07	26.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	16050.7	16206.3	1.0	7.62	8.41	10.3	566.6	572.1	1.0	7.10	8.98	26.4
TOTAL - TERM/TERME	43545.2	45713.9	5.0	7.62	8.41	10.5	1537.2	1613.7	5.0	7.11	8.98	26.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5636.5	5971.4	5.9	7.23	7.87	8.8	199.0	210.8	5.9	6.75	8.40	24.5
MIDWEST/MIDWEST	17095.3	19788.6	15.8	7.53	8.34	10.8	603.5	698.6	15.8	7.03	8.91	26.7
MOUNTAIN/ROCHEUSES	80.6	50.3	-37.7	7.17	8.61	20.1	2.8	1.8	-37.7	6.78	9.21	35.8
NORTHEAST/NORD-EST	15828.6	14275.1	-9.8	7.99	8.82	10.5	558.8	503.9	-9.8	7.45	9.42	26.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4904.1	5628.5	14.8	7.19	8.20	14.1	173.1	198.7	14.8	6.70	8.76	30.7
TOTAL - REGION/RÉGION	43545.2	45713.9	5.0	8.41	7.62	10.5	1537.2	1613.7	5.0	7.11	8.98	26.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6529.5	7374.8	12.9	7.47	8.35	11.7	230.5	260.3	12.9	6.98	8.91	27.7
LDC/SDL	6925.7	7240.9	4.6	7.54	8.11	7.7	244.5	255.6	4.6	7.03	8.66	23.3
MARKETING CO./DISTRIBUTEURS	29728.0	30860.1	3.8	7.67	8.50	10.8	1049.4	1089.4	3.8	7.16	9.07	26.8
PIPELINE/PIPELINES	361.9	238.0	-34.2	7.45	8.36	12.3	12.8	8.4	-34.2	6.96	8.93	28.4
TOTAL - CUSTOMER TYPE/CLIENT	43545.2	45713.9	5.0	7.62	8.41	10.5	1537.2	1613.7	5.0	7.11	8.98	26.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: May 2008
MOIS: Mai 2008

MONTH: November 2007 TO May 2008
MOIS: Novembre 2007 À Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	21458.2	23250.0	92.3	835582.3	9634967	11.53	155502.2	159750.0	97.3	5849496.7	51871703	8.87
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	9232653	11.14	150846.6	150846.6	100.0	5694459.2	50501244	8.87
CHEVRON CAN.	KINGSGATE	GL-250	13479.7	18159.8	74.2	510611.1	1953609	3.83	106969.8	124775.4	85.7	4060533.3	15347951	3.78
DTE ENERGY TRADING	EAST HEREFORD	GL-276	9212.0	70252.2	13.1	347660.9	3839313	11.04	305420.0	482700.6	63.3	11526551.3	89711328	7.78
ENCANA CORPORATION	KINGSGATE	GL-285	33408.3	84537.0	39.5	1258824.8	11488009	9.13	241871.5	580851.0	41.6	9174644.8	68304148	7.44
	MONCHY	GL-284	132618.0	132602.5	100.0	5164144.7	45031372	8.72	911212.0	911107.5	100.0	34578699.7	247520330	7.16
TOTAL ENCANA CORPORATION			166026.3			6422969.5	56519381	8.80	1153083.5			43753344.5	315824478	7.22
FORTY MILE GAS	MONCHY	GO-21-98	0.3	0.0	0.0	12.3	114	9.26	7.4	0.0	0.0	268.7	1853	6.90
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	37100.1	120666.0	30.7	1388196.5	11138441	8.02
NEXEN/ROCK	PHILIPSBURG	GL-290	1574.5	1897.2	83.0	58697.4	608686	10.37	11512.6	13035.6	88.3	429860.0	3484568	8.11
PROGAS	EMERSON	GL-270	6699.2	11470.0	58.4	252425.9	2436551	9.65	56421.6	78810.0	71.6	2125965.9	16602994	7.81
		GL-271	2077.0	2077.0	100.0	78199.1	689685	8.82	14271.0	14271.0	100.0	537669.0	4564870	8.49
		GL-295	5313.4	5313.4	100.0	194842.4	1842934	9.46	36508.2	36508.2	100.0	1338755.6	10104051	7.55
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	18465696	10.95	306847.3	302460.0	101.5	11583485.6	100786171	8.70
		GL-109	22332.9	21954.2	101.7	843067.0	9232666	10.95	153435.3	150846.6	101.7	5792182.6	50397091	8.70
TOTAL PROGAS			81089.2			3054702.2	32667532	10.69	567483.4			21378058.7	182455177	8.53
SARANAC/SHELL	NAPIERVILLE	GL-197	39300.5	44795.0	87.7	1482021.8	8513906	5.74	287910.2	307785.0	93.5	10857093.4	60380258	5.56
SELKIRK/IM.OIL	IROQUOIS	GL-193	10520.2	16684.2	63.1	394717.9	3808256	9.65	78022.7	114636.6	68.1	2927411.7	22825954	7.80
SELKIRK/PANCDN	IROQUOIS	GL-194	8656.7	16684.2	51.9	324799.4	2727717	8.40	65404.3	114636.6	57.1	2453969.4	17148838	6.99
SELKRK/PROMARK	IROQUOIS	GL-192	10689.2	14849.0	72.0	401058.8	3392933	8.46	80759.9	102027.0	79.2	3030111.5	21079823	6.96
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	414544	4.68	15985.8	15911.1	100.5	611456.9	2523458	4.13
		GL-266	2213.1	2445.9	90.5	84651.1	396184	4.68	15221.8	16805.7	90.6	582233.9	2403108	4.13
TOTAL TALISMAN			4528.8			173226.6	810728	4.68	31207.6			1193690.7	4926566	4.13
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24872.0	26086.5	95.3	942648.8	4778943	5.07	171865.2	179239.5	95.9	6513691.3	27123600	4.16
		GL-249	13041.7	13041.7	100.0	494280.4	2505850	5.07	90029.8	89609.1	100.5	3412129.6	14179581	4.16
TOTAL TRANSCANADA ENGY LTD			37913.7			1436929.3	7284793	5.07	261895.0			9925820.9	41303181	4.16

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: May 2008
MOIS: Mai 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: May 2008 / Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	4970.4	7024.6	70.8	185197.1	2104230	11.36	45706.3	48265.8	94.7	1706515.4	14959182	8.77
*TOTAL LENGTH	LONG TERM		431373.9			16456957.5	143098819	8.70	3338831.6			126175381.8	902960545	7.16
SHORT TERM														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	511.5	0.0	0.0	18940.8			3894.6	0.0	0.0	144224.9		
ALCOA	CORNWALL	GO-121-06	5998.0	0.0	0.0	224925.0			36203.0	0.0	0.0	1354986.8		
ALLIANCE CANADA	ELMORE	GO-89-06	83417.9	0.0	0.0	3698749.7			588558.9	0.0	0.0	25747326.0		
ALTAGAS	CARDSTON	GO-140-06	36.3	0.0	0.0	1278.1			265.9	0.0	0.0	9386.6		
ALTAGAS/ALTAGAS LP	ELMORE	GO-70-06	937.6	0.0	0.0	37504.0			6336.0	0.0	0.0	253440.0		
APACHE	ELMORE	GO-59-07	5557.6	0.0	0.0	227361.4			38059.0	0.0	0.0	1574014.2		
	IROQUOIS		4622.1	0.0	0.0	172265.7			31866.5	0.0	0.0	1188875.2		
	KINGSGATE		10280.3	0.0	0.0	391165.4			71262.5	0.0	0.0	2686174.2		
	MONCHY		29216.2	0.0	0.0	1135633.7			209510.9	0.0	0.0	7904077.7		
TOTAL APACHE			49676.2			1926426.2			350698.9			13353141.3		
ARC RESOURCES	ELMORE	GO-74-07	12397.3	0.0	0.0	502090.7			85969.2	0.0	0.0	3443120.3		
AVISTA CORP	HUNTINGDON	GO-124-06	15042.7	0.0	0.0	575383.3			103383.9	0.0	0.0	3954434.2		
	KINGSGATE		75987.0	0.0	0.0	2878387.6			893944.6	0.0	0.0	33684331.0		
TOTAL AVISTA CORP			91029.7			3453770.9			997328.5			37638765.1		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	0.0	0.0	0.0	0.0			38235.0	0.0	0.0	1443371.3		
BG ENERGY	IROQUOIS	GO-78-07	32987.5	0.0	0.0	1233732.6			215713.9	0.0	0.0	8067700.2		
	NIAGARA FALLS		16925.5	0.0	0.0	633013.7			22889.8	0.0	0.0	856078.6		
TOTAL BG ENERGY			49913.0			1866746.3			238603.7			8923778.7		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	7611.3	0.0	0.0	283902.6			65972.2	0.0	0.0	2460531.1		
BONAVISTA PETROLEUM	ADEN	GO-71-07	555.5	0.0	0.0	24497.5			3317.4	0.0	0.0	146629.8		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	509.9	0.0	0.0	19855.5			5401.8	0.0	0.0	201654.1		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7504.0	0.0	0.0	282750.7			115400.0	0.0	0.0	4348272.0		
	NIAGARA FALLS		8785.0	0.0	0.0	331633.8			59247.0	0.0	0.0	2236574.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2008 / Mai 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À May 2008 / Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BOSTON GAS COMPANY			16289.0			614384.5			174647.0			6584846.3		
BP CANADA	ADEN	GO-99-07	1602.0	0.0	0.0	57976.4			12540.6	0.0	0.0	455483.0		
	CARDSTON		0.0	0.0	0.0	0.0			568.4	0.0	0.0	21099.0		
	CHIPPAWA		7867.0	0.0	0.0	296507.2			47138.2	0.0	0.0	1775505.6		
	ELMORE		22421.0	0.0	0.0	981892.7			154292.8	0.0	0.0	6632183.8		
	EMERSON		218538.0	0.0	0.0	8151467.2			1573157.9	0.0	0.0	58680978.1		
	IROQUOIS		154088.0	0.0	0.0	5742859.8			1031491.6	0.0	0.0	38471353.1		
	KINGSGATE		17570.0	0.0	0.0	665200.2			283912.4	0.0	0.0	10775898.9		
	MONCHY		203415.0	0.0	0.0	7920979.8			1808527.8	0.0	0.0	68127919.1		
	NIAGARA FALLS		67493.0	0.0	0.0	2541786.4			687814.9	0.0	0.0	25892765.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1403.8	0.0	0.0	53063.6		
TOTAL BP CANADA			692994.0			26358669.7			5600848.4			210886250.0		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	46488.0	0.0	0.0	1751667.9			461345.0	0.0	0.0	17383479.7		
	NIAGARA FALLS		26816.0	0.0	0.0	1012304.0			182959.0	0.0	0.0	6906702.3		
TOTAL BROOKLYN UNION GAS			73304.0			2763971.9			644304.0			24290182.0		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	98652.0	0.0	0.0	3966796.8			616425.0	0.0	0.0	24863560.6		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			45309.6	0.0	0.0	1707265.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			133005.6	0.0	0.0	5011651.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			100.0	0.0	0.0	3777.0		
	EMERSON		90648.0	0.0	0.0	3375731.7			893859.2	0.0	0.0	33287318.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			16.9	0.0	0.0	629.4		
	IROQUOIS		21893.4	0.0	0.0	825005.6			180319.9	0.0	0.0	6796773.1		
	KINGSGATE		14881.0	0.0	0.0	562789.7			243561.8	0.0	0.0	9223097.7		
	MONCHY		256386.7	0.0	0.0	9599117.7			3737317.1	0.0	0.0	139925147.1		
	NIAGARA FALLS		5397.3	0.0	0.0	203748.1			74791.4	0.0	0.0	2823375.4		
TOTAL CARGILL, INC.			389206.4			14566392.8			5129966.3			192060117.7		
CENTRAL HUDSON	IROQUOIS	GO-118-06	17564.0	0.0	0.0	661811.5			143131.0	0.0	0.0	5393176.1		
CHEHALIS POWER	HUNTINGDON	GO-43-07	9189.0	0.0	0.0	350652.2			300144.2	0.0	0.0	11453502.6		
CHEVRON CAN.	ELMORE	GO-119-07	33347.6	0.0	0.0	1397264.5			158792.1	0.0	0.0	6653389.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2008 Mai 2008

MONTH: MOIS: November 2007 Novembre 2007 TO À May 2008 Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-122-05	0.0	0.0	0.0	0.0			61997.8	0.0	0.0	2597707.9		
	KINGSGATE	GO-119-07	1270.0	0.0	0.0	48107.6			6287.2	0.0	0.0	238541.5		
		GO-122-05	0.0	0.0	0.0	0.0			2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			34617.6			1445372.1			229683.3			9588637.8		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
	MONCHY		14332.6	0.0	0.0	536039.3			203675.7	0.0	0.0	7643424.0		
TOTAL CITIGROUP			14332.6			536039.3			204830.1			7686563.9		
CNR LTD.	ADEN	GO-126-07	2863.2	0.0	0.0	107713.6			10461.1	0.0	0.0	392852.4		
		GO-136-05	0.0	0.0	0.0	0.0			8049.3	0.0	0.0	301475.3		
	ELMORE	GO-126-07	66016.7	0.0	0.0	2871726.5			260246.1	0.0	0.0	11714120.8		
		GO-136-05	0.0	0.0	0.0	0.0			191501.1	0.0	0.0	8450237.8		
	KINGSGATE	GO-126-07	2577.1	0.0	0.0	97620.6			43631.4	0.0	0.0	1657480.6		
		GO-136-05	0.0	0.0	0.0	0.0			32877.3	0.0	0.0	1249005.1		
	MONCHY	GO-126-07	50569.7	0.0	0.0	1891306.9			202981.5	0.0	0.0	7616942.6		
		GO-136-05	0.0	0.0	0.0	0.0			155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.			122026.7			4968367.4			904923.0			37202586.0		
COLONIAL GAS	IROQUOIS	GO-110-06	5269.0	0.0	0.0	198535.9			36203.0	0.0	0.0	1364129.1		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	9730.0	0.0	0.0	366626.4			110111.0	0.0	0.0	4148982.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8737.7	0.0	0.0	329727.4		
TOTAL CONNECTICUT NG			9730.0			366626.4			118848.7			4478710.0		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	83340.3	0.0	0.0	3216935.5			571087.6	0.0	0.0	22047263.2		
	KINGSGATE		30111.2	0.0	0.0	1202941.7			214515.3	0.0	0.0	8584165.3		
	MONCHY		42628.6	0.0	0.0	1657826.2			308462.0	0.0	0.0	11925279.0		
TOTAL CONOCOPHILIPS (BRC)			156080.1			6077703.3			1094064.9			42556707.5		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	4622.2	0.0	0.0	179988.5			100400.0	0.0	0.0	3762645.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			333.5	0.0	0.0	12475.1		
	EMERSON		59826.2	0.0	0.0	2329632.1			624351.5	0.0	0.0	23445635.7		
	HUNTINGDON		6638.1	0.0	0.0	258487.6			53322.2	0.0	0.0	2004588.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2008 Mai 2008 — MONTH: MOIS: November 2007 Novembre 2007 TO À May 2008 Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS	IROQUOIS	GO-44-06	4413.6	0.0	0.0	171865.6			260930.9	0.0	0.0	9880242.1		
	MONCHY		6797.1	0.0	0.0	264679.1			10284.6	0.0	0.0	395181.3		
	NIAGARA FALLS		35411.0	0.0	0.0	1378904.3			271123.8	0.0	0.0	10195805.0		
TOTAL CONOCOPHILLIPS			117708.2			4583557.1			1320746.5			49696573.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	55683.9	0.0	0.0	2149398.5			166587.2	0.0	0.0	6430265.7		
		GO-6-06	0.0	0.0	0.0	0.0			214416.1	0.0	0.0	8277027.7		
	MONCHY	GO-4-08	17826.3	0.0	0.0	666703.6			56139.2	0.0	0.0	2107930.0		
		GO-6-06	0.0	0.0	0.0	0.0			76987.1	0.0	0.0	2888853.0		
TOTAL CONOCOPHILLIPS CANAD			73510.2			2816102.1			514129.6			19704076.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	0.0	0.0	0.0	0.0			225286.6	0.0	0.0	8696062.4		
		GO-7-08	55561.6	0.0	0.0	2144677.7			155456.8	0.0	0.0	6000632.2		
	KINGSGATE	GO-7-06	0.0	0.0	0.0	0.0			33893.9	0.0	0.0	1286983.3		
		GO-7-08	7994.2	0.0	0.0	302820.3			23373.9	0.0	0.0	886832.4		
	MONCHY	GO-7-06	0.0	0.0	0.0	0.0			71982.6	0.0	0.0	2701287.1		
		GO-7-08	17629.6	0.0	0.0	659347.1			48773.4	0.0	0.0	1829192.6		
TOTAL CONOCOPHILLIPS WSTRN			81185.4			3106845.0			558767.2			21400990.1		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	17563.0	0.0	0.0	661773.8			120676.0	0.0	0.0	4547071.7		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			239120.0	0.0	0.0	9026780.0		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			359796.0			13573851.7		
CONSTELLATION	CHIPPAWA	GO-63-07	8909.5	0.0	0.0	335531.8			18357.2	0.0	0.0	691441.9		
	EAST HEREFORD		9328.7	0.0	0.0	347867.2			113614.8	0.0	0.0	4243636.7		
	ELMORE		74274.4	0.0	0.0	3005142.2			505478.8	0.0	0.0	20505929.1		
	EMERSON		23939.0	0.0	0.0	892815.0			351410.3	0.0	0.0	13107348.7		
	HUNTINGDON		14276.1	0.0	0.0	546060.8			65313.3	0.0	0.0	2498233.7		
	IROQUOIS		19588.2	0.0	0.0	730052.2			155244.5	0.0	0.0	5789699.8		
	KINGSGATE		4790.0	0.0	0.0	181301.5			31725.8	0.0	0.0	1204103.3		
	MONCHY		32011.1	0.0	0.0	1197215.2			457036.5	0.0	0.0	17154028.8		
	NIAGARA FALLS		79149.4	0.0	0.0	2996596.3			325051.4	0.0	0.0	12256086.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2008 Mai 2008

MONTH: MOIS: November 2007 Novembre 2007 TO À May 2008 Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6622.0	0.0	0.0	250841.4			45473.0	0.0	0.0	1726032.4		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14620.0	0.0	0.0	554829.0			100292.4	0.0	0.0	3806096.7		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			37746.6	0.0	0.0	1404928.5		
	ELMORE		5897.3	0.0	0.0	230997.2			40468.3	0.0	0.0	1585143.2		
	EMERSON		28989.5	0.0	0.0	1079569.0			700877.8	0.0	0.0	26100690.4		
	IROQUOIS		10351.7	0.0	0.0	385290.3			107116.6	0.0	0.0	3986880.0		
	NIAGARA FALLS		246.6	0.0	0.0	9178.5			14580.4	0.0	0.0	542682.5		
TOTAL DIRECT ENERGY			45485.1			1705035.0			900789.7			33620324.7		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3194.2	0.0	0.0	113713.5			21011.2	0.0	0.0	747998.7		
DTE ENERGY TRADING	NIAGARA FALLS	GO-72-06	0.0	0.0	0.0	0.0			13198.0	0.0	0.0	498092.5		
DUKE ENERGY	ST STEPHEN	GO-2-07	39380.4	0.0	0.0	1454711.2			282554.3	0.0	0.0	10550774.4		
DYNEGY	CHIPPAWA	GO-31-07	89.1	0.0	0.0	3314.5			62953.7	0.0	0.0	2341877.7		
	IROQUOIS		2100.4	0.0	0.0	78134.9			31808.4	0.0	0.0	1183272.5		
TOTAL DYNEGY			2189.5			81449.4			94762.1			3525150.2		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	2504.6	0.0	0.0	93722.1			19182.9	0.0	0.0	717729.1		
	IROQUOIS		3259.5	0.0	0.0	121970.5			21027.1	0.0	0.0	786656.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			232.4	0.0	0.0	8696.4		
	ST STEPHEN		85678.4	0.0	0.0	3445128.4			406007.3	0.0	0.0	16362195.7		
TOTAL EMERA ENERGY INC.			91442.5			3660821.0			446449.7			17875277.7		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	62392.7	0.0	0.0	2476990.2			426063.9	0.0	0.0	16944212.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	33707.4	0.0	0.0	1346947.7			232548.6	0.0	0.0	9324069.0		
	EMERSON		9935.7	0.0	0.0	370592.9			48079.1	0.0	0.0	1793278.4		
	MONCHY		0.0	0.0	0.0	0.0			86680.9	0.0	0.0	3233025.8		
TOTAL ENBRIDGE GAS SERVICE			43643.1			1717540.6			367308.6			14350373.2		
ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2008 / Mai 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À May 2008 / Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-21-08	18238.7	0.0	0.0	652398.3			71339.7	0.0	0.0	2555832.0		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	66072.7	0.0	0.0	2693123.1			260723.4	0.0	0.0	10687448.2		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		
		GO-21-08	22450.5	0.0	0.0	874222.8			81410.9	0.0	0.0	3089264.9		
TOTAL ENCANA CORPORATION			106761.9			4219744.3			613236.2			24265989.7		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			10713.8	0.0	0.0	403803.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3513.0	0.0	0.0	132369.8			24138.0	0.0	0.0	909519.8		
	NIAGARA FALLS		2737.0	0.0	0.0	103321.8			18607.0	0.0	0.0	702414.3		
TOTAL ENERGYNORTH			6250.0			235691.6			42745.0			1611934.1		
ENSERCO ENERGY	HUNTINGDON	GO-40-08	3701.1	0.0	0.0	141567.1			3701.1	0.0	0.0	141567.1		
	KINGSGATE		36626.1	0.0	0.0	1387396.7			36626.1	0.0	0.0	1387396.7		
	MONCHY		35378.0	0.0	0.0	1323137.3			35378.0	0.0	0.0	1323137.3		
TOTAL ENSERCO ENERGY			75705.2			2852101.0			75705.2			2852101.0		
EPCOR MERCHANT	HUNTINGDON	GO-52-06	676.1	0.0	0.0	25894.6			49463.9	0.0	0.0	1894468.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6353.4	0.0	0.0	243335.2		
TOTAL EPCOR MERCHANT			676.1			25894.6			55817.3			2137803.3		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			12065.0	0.0	0.0	454609.2		
	NIAGARA FALLS		1387.0	0.0	0.0	52359.3			9412.0	0.0	0.0	355303.0		
TOTAL ESSEX GAS COMP			3143.0			118525.3			21477.0			809912.2		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	0.0	0.0	0.0	0.0			48649.2	0.0	0.0	1814678.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			21696.0	0.0	0.0	829872.0		
	IROQUOIS		297.3	0.0	0.0	11080.4			11339.9	0.0	0.0	423026.1		
	KINGSGATE		13126.2	0.0	0.0	497220.5			25692.1	0.0	0.0	974422.8		
	MONCHY		7263.9	0.0	0.0	271669.9			14467.2	0.0	0.0	542297.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			43173.0	0.0	0.0	1625145.2		
TOTAL FB ENERGY CANADA CRP			20687.4			779970.7			165017.4			6209442.3		
FLORIDA P & L	ST STEPHEN	GO-69-07	0.0	0.0	0.0	0.0			287.7	0.0	0.0	11076.5		
GIBSON ENERGY	EMERSON	GO-123-07	6749.0	0.0	0.0	251676.5			45785.0	0.0	0.0	1707991.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2008
MOIS: Mai 2008

MONTH: November 2007 TO May 2008
MOIS: Novembre 2007 À Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
GIBSON ENERGY	EMERSON	GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			6749.0			251676.5			51337.8			1914944.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	146.9	0.0	0.0	5244.3			1088.7	0.0	0.0	38866.6		
HUNT OIL	ELMORE	GO-62-07	8962.0	0.0	0.0	352923.6			61103.2	0.0	0.0	2406244.1		
HUSKY ENERGY	CHIPPAWA	GO-22-07	3681.1	0.0	0.0	143342.0			55640.1	0.0	0.0	2086302.8		
	CORNWALL		936.2	0.0	0.0	36455.6			18510.2	0.0	0.0	694041.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			37847.8	0.0	0.0	1416142.3		
	ELMORE		27981.4	0.0	0.0	1094072.7			167286.1	0.0	0.0	6537140.9		
	EMERSON		22499.4	0.0	0.0	876126.6			80477.3	0.0	0.0	3045715.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			11043.6	0.0	0.0	422417.7		
	IROQUOIS		23551.3	0.0	0.0	917087.6			135610.7	0.0	0.0	5108804.1		
	KINGSGATE		4919.3	0.0	0.0	186343.1			40728.4	0.0	0.0	1544590.9		
	MONCHY		105109.5	0.0	0.0	3931095.5			673709.0	0.0	0.0	25272232.4		
	NAPIERVILLE		412.5	0.0	0.0	16062.7			3962.2	0.0	0.0	148884.0		
	NIAGARA FALLS		25982.6	0.0	0.0	1011762.4			91559.9	0.0	0.0	3464903.1		
TOTAL HUSKY ENERGY			215073.3			8212348.3			1316375.3			49741175.2		
IDAHO POWER	HUNTINGDON	GO-98-07	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40621.5		
IGI RESOURCES	HUNTINGDON	GO-13-06	0.0	0.0	0.0	0.0			674755.4	0.0	0.0	25640705.2		
		GO-16-08	0.0	0.0	0.0	0.0			351613.9	0.0	0.0	13361328.2		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			215676.9	0.0	0.0	8158959.9		
		GO-16-08	0.0	0.0	0.0	0.0			49917.1	0.0	0.0	1896849.8		
TOTAL IGI RESOURCES			0.0			0.0			1291963.3			49057843.1		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	9387.4	0.0	0.0	365545.3			32430.6	0.0	0.0	1227650.4		
	MONCHY		126.1	0.0	0.0	4716.1			6977.6	0.0	0.0	262012.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7162.8	0.0	0.0	267888.7		
TOTAL INTEGRYS ENERGY CANA			9513.5			370261.5			46571.0			1757551.2		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	723.4	0.0	0.0	28169.2			12235.4	0.0	0.0	458736.3		
	IROQUOIS		252.0	0.0	0.0	9812.9			900.1	0.0	0.0	34058.2		
	NIAGARA FALLS		869.7	0.0	0.0	33866.1			18650.9	0.0	0.0	698914.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2008 Mai 2008 — MONTH: MOIS: November 2007 Novembre 2007 TO À May 2008 Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	ST CLAIR	GO-87-06	11195.4	0.0	0.0	435948.9			17169.1	0.0	0.0	659515.2		
TOTAL INTEGRYS ENERGY SER			13040.5			507797.1			48955.5			1851223.9		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	890.8	0.0	0.0	34687.8			7705.6	0.0	0.0	289540.7		
ITERATION ENERGY	ADEN	GO-109-07	291.0	0.0	0.0	11206.4			875.8	0.0	0.0	34824.1		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	46340.0	0.0	0.0	1746091.2			444850.0	0.0	0.0	16761948.1		
	NIAGARA FALLS		2238.0	0.0	0.0	84484.5			15211.0	0.0	0.0	574215.3		
TOTAL KEYSPAN GAS EAST			48578.0			1830575.7			460061.0			17336163.4		
LEHMAN BROTHERS	ELMORE	GO-25-06	0.0	0.0	0.0	0.0			64644.0	0.0	0.0	2570188.2		
		GO-29-08	11136.0	0.0	0.0	444326.4			11136.0	0.0	0.0	444326.4		
	HUNTINGDON	GO-25-06	0.0	0.0	0.0	0.0			3889.0	0.0	0.0	151671.0		
	KINGSGATE		0.0	0.0	0.0	0.0			211864.0	0.0	0.0	8213523.0		
		GO-29-08	16858.0	0.0	0.0	657462.0			16858.0	0.0	0.0	657462.0		
	MONCHY	GO-25-06	0.0	0.0	0.0	0.0			410348.0	0.0	0.0	16080685.0		
TOTAL LEHMAN BROTHERS			27994.0			1101788.4			718739.0			28117855.6		
LUMINANT ENERGY TRAD	CHIPPAWA	GO-67-07	4390.8	0.0	0.0	166323.5			27585.6	0.0	0.0	1044942.6		
MACQUARIE COOK	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			4209.4	0.0	0.0	159115.3		
MERRILL LYNCH COMM	IROQUOIS	GO-27-06	0.0	0.0	0.0	0.0			5045.5	0.0	0.0	187894.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			255.0	0.0	0.0	9496.2		
		GO-35-08	444.8	0.0	0.0	16564.4			444.8	0.0	0.0	16564.4		
TOTAL MERRILL LYNCH COMM			444.8			16564.4			5745.3			213955.0		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0			13172.4	0.0	0.0	490540.2		
	IROQUOIS		0.0	0.0	0.0	0.0			29751.9	0.0	0.0	1107960.8		
	MONCHY		0.0	0.0	0.0	0.0			131385.7	0.0	0.0	4892803.7		
	ST CLAIR		0.0	0.0	0.0	0.0			40803.3	0.0	0.0	1519515.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			25004.3	0.0	0.0	931160.2		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			240117.6			8941979.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2008 / Mai 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À May 2008 / Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIDDLETON ENERGY	SIERRA	GO-55-07	415.5	0.0	0.0	15572.9			2992.4	0.0	0.0	112155.2		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1968.8	0.0	0.0	73435.5			26154.9	0.0	0.0	975529.7		
MONTANA-DAKOTA	MONCHY	GO-35-07	4341.8	0.0	0.0	169069.7			21663.3	0.0	0.0	810928.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			5964.0	0.0	0.0	224723.5		
NATIONAL FUEL	CHIPPAWA	GO-34-06	0.0	0.0	0.0	0.0			65031.6	0.0	0.0	2432338.6		
		GO-37-08	7705.2	0.0	0.0	300040.5			7705.2	0.0	0.0	300040.5		
	NAPIERVILLE	GO-34-06	0.0	0.0	0.0	0.0			306.0	0.0	0.0	11445.6		
		GO-37-08	16.9	0.0	0.0	658.1			16.9	0.0	0.0	658.1		
	NIAGARA FALLS	GO-34-06	0.0	0.0	0.0	0.0			280952.0	0.0	0.0	10508523.6		
		GO-37-08	15413.5	0.0	0.0	600201.7			15413.5	0.0	0.0	600201.7		
TOTAL NATIONAL FUEL			23135.6			900900.2			369425.2			13853208.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	6736.3	0.0	0.0	254632.1			104431.7	0.0	0.0	3947518.2		
	NIAGARA FALLS		23624.2	0.0	0.0	892994.7			157799.2	0.0	0.0	5962478.1		
TOTAL NATIONAL FUEL GAS			30360.5			1147626.9			262230.9			9909996.3		
NEXEN INC.	CHIPPAWA	GO-83-06	6052.8	0.0	0.0	228130.0			82534.2	0.0	0.0	3108727.5		
	ELMORE		157211.9	0.0	0.0	6288476.0			1085686.2	0.0	0.0	43427448.0		
	EMERSON		145578.1	0.0	0.0	5430063.0			1845696.4	0.0	0.0	68843451.4		
	HUNTINGDON		9405.4	0.0	0.0	359756.6			64170.6	0.0	0.0	2454525.5		
	IROQUOIS		75459.6	0.0	0.0	2812379.3			641091.4	0.0	0.0	23908591.2		
	KINGSGATE		18805.3	0.0	0.0	711968.7			265926.3	0.0	0.0	10099054.7		
	MONCHY		59558.1	0.0	0.0	2318596.9			1139941.3	0.0	0.0	42860243.6		
	NIAGARA FALLS		155823.6	0.0	0.0	5852734.6			1085915.0	0.0	0.0	40873266.5		
	ST CLAIR		0.0	0.0	0.0	0.0			705.1	0.0	0.0	26377.8		
TOTAL NEXEN INC.			627894.8			24002105.1			6211666.5			235601686.1		
NJR ENERGY	IROQUOIS	GO-17-06	0.0	0.0	0.0	0.0			143306.3	0.0	0.0	5360137.2		
		GO-17-08	13882.0	0.0	0.0	540565.1			13882.0	0.0	0.0	540565.1		
	NIAGARA FALLS	GO-17-06	0.0	0.0	0.0	0.0			33749.6	0.0	0.0	1262147.0		
		GO-17-08	7082.4	0.0	0.0	275788.6			7082.4	0.0	0.0	275788.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2008
MOIS: Mai 2008

MONTH: November 2007 TO May 2008
MOIS: Novembre 2007 À Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NJR ENERGY			20964.4			816353.7			198020.3			7438637.9		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	0.0	0.0	0.0	0.0			9233.0	0.0	0.0	348545.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	46167.0	0.0	0.0	1765887.8			315672.3	0.0	0.0	12074465.5		
	KINGSGATE		0.0	0.0	0.0	0.0			23967.8	0.0	0.0	912411.0		
TOTAL NW NATURAL GAS			46167.0			1765887.8			339640.1			12986876.5		
NYSEG	CHIPPAWA	GO-58-06	0.0	0.0	0.0	0.0			3519.7	0.0	0.0	131672.0		
	IROQUOIS		14929.0	0.0	0.0	562524.7			102576.0	0.0	0.0	3865063.7		
	NAPIERVILLE		0.0	0.0	0.0	0.0			5825.5	0.0	0.0	217932.0		
TOTAL NYSEG			14929.0			562524.7			111921.2			4214667.6		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0			356.7	0.0	0.0	13409.3		
		GO-97-07	44.5	0.0	0.0	1677.2			342.4	0.0	0.0	12904.6		
TOTAL NYSEG SOLUTIONS			44.5			1677.2			699.1			26313.8		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	614.8	0.0	0.0	27198.8			3642.3	0.0	0.0	160267.7		
ONEOK ENERGY	MONCHY	GO-68-07	0.0	0.0	0.0	0.0			116170.9	0.0	0.0	4472579.3		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	36322.2	0.0	0.0	1368984.0			281097.1	0.0	0.0	10594051.6		
	KINGSGATE		54108.3	0.0	0.0	2039341.8			590119.5	0.0	0.0	22241603.1		
	MONCHY		5735.3	0.0	0.0	216163.8			105296.8	0.0	0.0	3972020.4		
TOTAL OXY ENERGY CANADA			96165.8			3624489.6			976513.4			36807675.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			56617.7	0.0	0.0	2149679.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	521930.5	0.0	0.0	19760289.0			3562938.4	0.0	0.0	135210292.3		
PETRO-CANADA	ELMORE	GO-87-07	94453.7	0.0	0.0	3757368.1			642900.6	0.0	0.0	25602347.4		
	KINGSGATE		24316.8	0.0	0.0	920390.8			166861.7	0.0	0.0	6320568.8		
	MONCHY		51611.1	0.0	0.0	2007155.6			358400.1	0.0	0.0	13527424.5		
TOTAL PETRO-CANADA			170381.6			6684914.6			1168162.4			45450340.6		
PIONEER	ELMORE	GO-77-06	85304.9	0.0	0.0	3498372.1			578995.7	0.0	0.0	23744739.1		
PORTLAND G.E.	HUNTINGDON	GO-102-07	14749.2	0.0	0.0	559732.2			162848.6	0.0	0.0	6180104.5		
	KINGSGATE		19647.0	0.0	0.0	745603.7			222469.4	0.0	0.0	8442713.9		
TOTAL PORTLAND G.E.			34396.2			1305335.8			385318.0			14622818.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2008
MOIS: Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	EMERSON	GO-4-07	12038.1	0.0	0.0	449021.1		
	HUNTINGDON		27258.9	0.0	0.0	1042652.9		
	KINGSGATE		1671.2	0.0	0.0	63221.5		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL POWEREX			40968.2			1554895.5		
PPM ENERGY CANADA	CARDSTON	GO-10-08	0.0	0.0	0.0	0.0		
	ELMORE		185212.3	0.0	0.0	7519619.1		
		GO-11-06	0.0	0.0	0.0	0.0		
	EMERSON	GO-10-08	0.0	0.0	0.0	0.0		
	HUNTINGDON		39459.2	0.0	0.0	1509314.4		
		GO-11-06	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-10-08	81922.6	0.0	0.0	3101589.7		
		GO-11-06	0.0	0.0	0.0	0.0		
TOTAL PPM ENERGY CANADA			306594.1			12130523.2		
PROGAS	ELMORE	GO-19-07	76815.1	0.0	0.0	2931264.2		
	EMERSON		1928.0	0.0	0.0	71177.0		
	NIAGARA FALLS		679.3	0.0	0.0	25643.6		
TOTAL PROGAS			79422.4			3028084.7		
PUGET SOUND	HUNTINGDON	GO-19-08	42339.6	0.0	0.0	1619489.7		
		GO-9-06	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-19-08	65685.7	0.0	0.0	2486860.6		
		GO-9-06	0.0	0.0	0.0	0.0		
TOTAL PUGET SOUND			108025.3			4106350.3		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	359.4	0.0	0.0	12579.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	0.0	0.0	0.0	0.0		
RG&E	CHIPPAWA	GO-85-07	18571.2	0.0	0.0	701434.2		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0		
SELKIRK	IROQUOIS	GO-112-07	8248.2	0.0	0.0	309472.5		
		GO-129-05	0.0	0.0	0.0	0.0		

MONTH: November 2007 TO May 2008
MOIS: Novembre 2007 À Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	EMERSON	208050.4	0.0	0.0	7759929.8		
	HUNTINGDON	66462.0	0.0	0.0	2542171.5		
	KINGSGATE	22149.3	0.0	0.0	841303.1		
	MONCHY	28726.8	0.0	0.0	1078198.4		
TOTAL POWEREX		325388.5			12221602.8		
PPM ENERGY CANADA	CARDSTON	880.2	0.0	0.0	33465.2		
	ELMORE	555042.8	0.0	0.0	22510259.5		
		716927.1	0.0	0.0	28956627.1		
	EMERSON	1963.5	0.0	0.0	72394.2		
	HUNTINGDON	76335.4	0.0	0.0	2919829.1		
		1985.9	0.0	0.0	75960.7		
	KINGSGATE	254440.4	0.0	0.0	9650325.4		
		368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA		1975603.0			78146132.4		
PROGAS	ELMORE	523272.7	0.0	0.0	19968086.2		
	EMERSON	18061.0	0.0	0.0	671278.2		
	NIAGARA FALLS	4784.4	0.0	0.0	180611.1		
TOTAL PROGAS		546118.1			20819975.5		
PUGET SOUND	HUNTINGDON	303662.3	0.0	0.0	11615083.0		
		600375.5	0.0	0.0	22964362.9		
	KINGSGATE	198831.8	0.0	0.0	7543028.0		
		261174.6	0.0	0.0	9915774.6		
TOTAL PUGET SOUND		1364044.2			52038248.4		
REGENT RESOURCES	REAGAN FIELD	2638.0	0.0	0.0	92330.0		
REYNOLDS METAL COMP.	CORNWALL	5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	365350.4	0.0	0.0	13799284.8		
SDG&E	KINGSGATE	136071.8	0.0	0.0	5151903.0		
SELKIRK	IROQUOIS	44101.6	0.0	0.0	1654692.1		
		19074.3	0.0	0.0	715667.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2008 Mai 2008 — MONTH: MOIS: November 2007 Novembre 2007 TO À May 2008 Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SELKIRK			8248.2			309472.5			63175.9			2370359.8		
SEMCANADA ENERGY	ADEN	GO-51-07	163.4	0.0	0.0	5890.6			1076.4	0.0	0.0	38889.9		
	ELMORE		651.6	0.0	0.0	26396.3			3760.3	0.0	0.0	152695.9		
TOTAL SEMCANADA ENERGY			815.0			32286.9			4836.7			191585.8		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	201.0	0.0	0.0	7971.7			20946.0	0.0	0.0	789476.0		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	780.0	0.0	0.0	29070.6			13746.0	0.0	0.0	512943.8		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	9328.0	0.0	0.0	347841.1			132106.0	0.0	0.0	4931013.4		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	44400.0	0.0	0.0	1654788.0			356361.0	0.0	0.0	13292226.6		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	64874.0	0.0	0.0	2415907.9			564627.0	0.0	0.0	21101300.9		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	MONCHY	GO-113-07	877.0	0.0	0.0	32703.3			877.0	0.0	0.0	32703.3		
	NIAGARA FALLS		11205.0	0.0	0.0	421980.3			142758.0	0.0	0.0	5376641.0		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	0.0	0.0	0.0	0.0			461.0	0.0	0.0	17312.3		
TOTAL SEMPRA ENERGY TRADIN			131665.0			4910262.9			1417236.0			52977250.2		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	0.0	0.0	0.0	0.0			1195.9	0.0	0.0	44726.7		
	KINGSGATE		0.0	0.0	0.0	0.0			85506.0	0.0	0.0	3197924.5		
	MONCHY		0.0	0.0	0.0	0.0			108591.3	0.0	0.0	4061314.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			846.3	0.0	0.0	31651.6		
TOTAL SEQUENT ENERGY			0.0			0.0			196139.5			7335617.6		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	11225.9	0.0	0.0	422767.4			71861.9	0.0	0.0	2707140.8		
	CORNWALL		0.0	0.0	0.0	0.0			2039.0	0.0	0.0	76016.7		
	EAST HEREFORD		2388.5	0.0	0.0	89067.2			122949.8	0.0	0.0	4592856.8		
	ELMORE		883.8	0.0	0.0	34450.5			6880.7	0.0	0.0	270160.3		
	EMERSON		157649.2	0.0	0.0	5880315.0			2062628.4	0.0	0.0	76924804.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2008 Mai 2008 — MONTH: MOIS: November 2007 Novembre 2007 — TO À May 2008 Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-131-06	88670.2	0.0	0.0	3391635.2			272008.9	0.0	0.0	10404340.4		
	IROQUOIS		76276.5	0.0	0.0	2842825.2			400780.3	0.0	0.0	14942620.4		
	KINGSGATE		41576.8	0.0	0.0	1579918.4			355182.2	0.0	0.0	13486680.4		
	MONCHY		1394.2	0.0	0.0	54290.1			270114.6	0.0	0.0	10132044.0		
	NAPIERVILLE		3222.9	0.0	0.0	120117.5			7372.7	0.0	0.0	274959.4		
	NIAGARA FALLS		64683.8	0.0	0.0	2435991.9			357231.8	0.0	0.0	13451450.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1899.7	0.0	0.0	70953.8		
	ST CLAIR		924.1	0.0	0.0	34607.5			1780.6	0.0	0.0	66769.6		
	ST STEPHEN		107925.8	0.0	0.0	4079595.2			701073.1	0.0	0.0	26500562.6		
TOTAL SHELL ENERGY NORTH			556821.7			20965581.1			4633803.7			173901360.4		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	2175.0	0.0	0.0	82149.8			37452.2	0.0	0.0	1414569.6		
		GO-3-06	0.0	0.0	0.0	0.0			95453.1	0.0	0.0	3605263.6		
TOTAL SITHE/INDEPEND			2175.0			82149.8			132905.3			5019833.2		
SMUD	KINGSGATE	GO-5-06	56657.4	0.0	0.0	2145615.7			387887.3	0.0	0.0	14694021.4		
SOCAL	KINGSGATE	GO-15-08	5488.0	0.0	0.0	207775.7			46247.0	0.0	0.0	1756617.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	14688.0	0.0	0.0	553443.8			162266.0	0.0	0.0	6114182.9		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4672.0	0.0	0.0	176087.7			39860.0	0.0	0.0	1501559.2		
	CORNWALL		459.0	0.0	0.0	17097.8			3426.0	0.0	0.0	127944.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3677.0	0.0	0.0	137335.9		
	IROQUOIS		291.0	0.0	0.0	10845.6			1505.0	0.0	0.0	56130.4		
	NAPIERVILLE		149.0	0.0	0.0	5553.2			1774.0	0.0	0.0	66259.3		
	NIAGARA FALLS		2917.0	0.0	0.0	108716.6			28809.0	0.0	0.0	1083268.7		
TOTAL SPRAGUE ENERGY			8488.0			318300.8			79051.0			2972497.9		
ST LAWRENCE	CORNWALL	GO-74-06	1259.7	0.0	0.0	46923.8			66962.9	0.0	0.0	2501974.8		
	IROQUOIS		0.0	0.0	0.0	0.0			6426.2	0.0	0.0	240048.5		
	ST CLAIR		1836.3	0.0	0.0	68402.2			1836.3	0.0	0.0	68402.2		
TOTAL ST LAWRENCE			3096.0			115326.0			75225.4			2810425.5		
SUNCOR ENERGY	ELMORE	GO-24-07	21980.0	0.0	0.0	879200.0			149377.0	0.0	0.0	5967909.7		
	IROQUOIS		1356.2	0.0	0.0	50690.6			1648.6	0.0	0.0	61623.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2008 Mai 2008 — MONTH: MOIS: November 2007 Novembre 2007 TO À May 2008 Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-24-07	34297.9	0.0	0.0	1297236.3			228899.6	0.0	0.0	8678068.7		
TOTAL SUNCOR ENERGY			57634.1			2227126.9			379925.2			14707601.8		
TALISMAN	ELMORE	GO-46-07	28972.1	0.0	0.0	1158884.0			198612.8	0.0	0.0	7994460.2		
TCPL	EMERSON	GO-105-07	30971.4	0.0	0.0	1155233.2			77781.7	0.0	0.0	2901199.8		
TENASKA MARKETING	ADEN	GO-75-07	337.1	0.0	0.0	11956.9			2382.4	0.0	0.0	84670.7		
	CARDSTON		6416.7	0.0	0.0	246593.8			23236.2	0.0	0.0	894045.9		
	CHIPPAWA		99.2	0.0	0.0	3699.2			31266.4	0.0	0.0	1169281.8		
	EAST HEREFORD		3788.6	0.0	0.0	141276.9			84416.3	0.0	0.0	3153134.0		
	EMERSON		70811.4	0.0	0.0	2640557.2			833484.0	0.0	0.0	31089203.4		
	HUNTINGDON		18910.8	0.0	0.0	707263.9			230748.6	0.0	0.0	8629998.0		
	IROQUOIS		68979.4	0.0	0.0	2570862.3			315429.3	0.0	0.0	11763988.5		
	KINGSGATE		25947.4	0.0	0.0	980811.7			479783.1	0.0	0.0	18135800.8		
	MONCHY		28921.0	0.0	0.0	1067184.9			826082.5	0.0	0.0	29412616.1		
	NIAGARA FALLS		6658.9	0.0	0.0	250774.2			75145.5	0.0	0.0	2828770.1		
	ST CLAIR		0.0	0.0	0.0	0.0			4950.8	0.0	0.0	185928.2		
TOTAL TENASKA MARKETING			230870.5			8620981.0			2906925.1			107347437.5		
TERASEN GAS	HUNTINGDON	GO-65-07	1.5	0.0	0.0	57.4			446.5	0.0	0.0	17078.6		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			27318.8	0.0	0.0	1044944.5		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	16659.5	0.0	0.0	674876.3			114889.2	0.0	0.0	4653023.4		
TRUE ENERGY	ADEN	GO-3-07	529.0	0.0	0.0	19313.8			4349.1	0.0	0.0	159240.5		
U.S. GYPSUM	CHIPPAWA	GO-118-07	323.4	0.0	0.0	12101.6			4185.3	0.0	0.0	156613.9		
		GO-131-05	0.0	0.0	0.0	0.0			801.7	0.0	0.0	29999.6		
	EMERSON	GO-118-07	11528.5	0.0	0.0	431396.4			69504.5	0.0	0.0	2600858.3		
		GO-131-05	0.0	0.0	0.0	0.0			11457.7	0.0	0.0	428747.1		
	HUNTINGDON	GO-118-07	4870.1	0.0	0.0	186281.3			28915.3	0.0	0.0	1106010.2		
		GO-131-05	0.0	0.0	0.0	0.0			4876.1	0.0	0.0	186510.8		
	KINGSGATE	GO-118-07	4201.3	0.0	0.0	159145.2			25330.7	0.0	0.0	961675.7		
		GO-131-05	0.0	0.0	0.0	0.0			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS	GO-118-07	7375.5	0.0	0.0	275991.2			45539.3	0.0	0.0	1704294.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2008 Mai 2008

MONTH: MOIS: November 2007 Novembre 2007 TO À May 2008 Mai 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			28298.8			1064915.8			201949.4			7601066.9		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			4478.4	0.0	0.0	166947.1		
	IROQUOIS		7399.2	0.0	0.0	275768.2			58826.3	0.0	0.0	2193783.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21300.5	0.0	0.0	801796.7		
TOTAL UBS AG			7399.2			275768.2			84605.2			3162527.6		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	30348.8	0.0	0.0	1147184.6			148507.7	0.0	0.0	5613590.9		
	MONCHY		0.0	0.0	0.0	0.0			8637.3	0.0	0.0	326489.9		
TOTAL UNITED ENERGY TRADIN			30348.8			1147184.6			157145.0			5940080.9		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-17-07	0.0	0.0	0.0	0.0			1118.3	0.0	0.0	42204.6		
VERMONT GAS	PHILIPSBURG	GO-111-07	6995.9	0.0	0.0	260667.2			82479.8	0.0	0.0	3081116.9		
		GO-121-05	0.0	0.0	0.0	0.0			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			6995.9			260667.2			105730.4			3947971.6		
VITOL	EMERSON	GO-63-06	3254.8	0.0	0.0	121436.6			211683.7	0.0	0.0	7825488.5		
WEYERHAEUSER	HUNTINGDON	GO-129-07	9020.7	0.0	0.0	345041.8			44010.6	0.0	0.0	1683405.5		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL WEYERHAEUSER			9020.7			345041.8			80447.8			3077128.4		
YANKEE GAS	IROQUOIS	GO-112-06	45192.0	0.0	0.0	1702834.6			217172.0	0.0	0.0	8183041.0		
	NIAGARA FALLS		913.0	0.0	0.0	34465.8			4856.0	0.0	0.0	183314.0		
TOTAL YANKEE GAS			46105.0			1737300.3			222028.0			8366355.0		
*TOTAL LENGTH SHORT TERM			6910033.4			265123721.0	2693490899	10.16	61645622.0			2347609397.6	18672883921	7.95
*TOTAL			7341407.3			281580678.6	2836589718	10.07	64984453.6			2473784779.4	19575844466	7.91

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2008
MOIS: Mai 2008

MONTH: November 2007
MOIS: Novembre 2007

TO May 2008
À Mai 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-71-06	1049.6	0.0	0.0	39307.5			6505.2	0.0	0.0	243967.3		
	OJIBWAY (WINDSOR)		86.1	0.0	0.0	3224.4			550.1	0.0	0.0	20632.3		
TOTAL ALTAGAS/ALTAGAS LP			1135.7			42532.0			7055.3			264599.6		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			1541.9	0.0	0.0	58977.7		
BP CANADA	COURTRIGHT	GO-100-07	42899.9	0.0	0.0	1635344.1			376138.5	0.0	0.0	14245358.3		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		16512.5	0.0	0.0	624172.5			21899.4	0.0	0.0	827797.3		
	SARNIA		54277.0	0.0	0.0	2032673.7			54277.0	0.0	0.0	2032673.7		
	SAULT STE MARIE		1131.7	0.0	0.0	42201.1			60470.4	0.0	0.0	2254907.8		
	ST CLAIR		0.0	0.0	0.0	0.0			617232.0	0.0	0.0	23154119.9		
TOTAL BP CANADA			114821.1			4334391.4			1130283.9			42524683.8		
CARGILL. INC.	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			19358.7	0.0	0.0	720918.0		
	ST CLAIR		43145.8	0.0	0.0	1606749.7			713183.8	0.0	0.0	26558965.9		
TOTAL CARGILL. INC.			43145.8			1606749.7			780367.1			29060872.1		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	ST CLAIR	GO-45-06	812.8	0.0	0.0	31650.4			67583.2	0.0	0.0	2528676.6		
CONSTELLATION	ST CLAIR	GO-3-08	17677.1	0.0	0.0	662007.4			308171.0	0.0	0.0	11568266.7		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7876.9	0.0	0.0	300267.4			31394.5	0.0	0.0	1190567.9		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		
	SARNIA	GO-101-07	27536.8	0.0	0.0	1032630.0			430289.8	0.0	0.0	16135867.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6741.1	0.0	0.0	252791.3		
	ST CLAIR	GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077885.0		
TOTAL DIRECT ENERGY			35413.7			1332897.4			671323.2			25192300.2		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	36307.0	0.0	0.0	1370226.2			499724.0	0.0	0.0	18859584.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			47394.0	0.0	0.0	1788649.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2008
MOIS: Mai 2008

MONTH: November 2007
MOIS: Novembre 2007

TO May 2008
À Mai 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	SAULT STE MARIE	GO-73-06	0.0	0.0	0.0	0.0			4333.0	0.0	0.0	163527.4		
	ST CLAIR		9212.0	0.0	0.0	347660.9			133079.0	0.0	0.0	5022401.7		
TOTAL DTE ENERGY TRADING			45519.0			1717887.1			684530.0			25834163.3		
DYNEGY	ST CLAIR	GO-32-07	9135.8	0.0	0.0	340217.2			263307.9	0.0	0.0	9803688.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	271920.0	0.0	0.0	10365590.1			1566160.2	0.0	0.0	59343516.9		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	141562.9	0.0	0.0	5396377.6			853886.0	0.0	0.0	32352296.2		
	ST CLAIR		6743.2	0.0	0.0	252532.8			72863.7	0.0	0.0	2733761.2		
TOTAL ENBRIDGE GAS SERVICE			148306.1			5648910.4			926749.7			35086057.4		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	0.0	0.0	0.0	0.0			4427.9	0.0	0.0	166175.1		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			11091.0	0.0	0.0	414470.7		
	LOOMIS		866.0	0.0	0.0	32388.4			866.0	0.0	0.0	32388.4		
	OJIBWAY (WINDSOR)		385.8	0.0	0.0	15023.1			3887.9	0.0	0.0	145946.2		
	SARNIA		0.0	0.0	0.0	0.0			59431.8	0.0	0.0	2222992.4		
	ST CLAIR		13734.4	0.0	0.0	534817.5			176858.5	0.0	0.0	6637501.3		
TOTAL INTEGRYS ENERGY SER			14986.2			582229.0			252135.2			9453299.0		
MERRILL LYNCH COMM	ST STEPHEN	GO-28-06	0.0	0.0	0.0	0.0			201.1	0.0	0.0	7490.1		
MICHCON	COURTRIGHT	GO-13-08	34319.6	0.0	0.0	1308263.1			34319.6	0.0	0.0	1308263.1		
		GO-22-06	0.0	0.0	0.0	0.0			249354.1	0.0	0.0	9422605.1		
	SARNIA	GO-13-08	4207.1	0.0	0.0	158355.2			4207.1	0.0	0.0	158355.2		
		GO-22-06	0.0	0.0	0.0	0.0			63089.1	0.0	0.0	2381637.3		
	ST CLAIR	GO-13-08	21245.8	0.0	0.0	803941.1			21245.8	0.0	0.0	803941.1		
		GO-22-06	0.0	0.0	0.0	0.0			127227.3	0.0	0.0	4801521.7		
TOTAL MICHCON			59772.5			2270559.4			499443.0			18876323.5		
NEXEN INC.	COURTRIGHT	GO-84-06	38841.8	0.0	0.0	1471715.8			211331.0	0.0	0.0	7996750.8		
	LOOMIS		17438.5	0.0	0.0	645922.1			144007.2	0.0	0.0	5326201.0		
	OJIBWAY (WINDSOR)		18655.8	0.0	0.0	701644.6			120720.6	0.0	0.0	4508941.0		
	SARNIA		63010.1	0.0	0.0	2359728.3			1081560.5	0.0	0.0	40572112.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2008 / Mai 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À May 2008 / Mai 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	SAULT STE MARIE	GO-84-06	0.0	0.0	0.0	0.0			37398.7	0.0	0.0	1394998.3		
TOTAL NEXEN INC.			137946.2			5179010.8			1595018.0			59799003.4		
NJR ENERGY	ST CLAIR	GO-18-06	0.0	0.0	0.0	0.0			149110.6	0.0	0.0	5577436.5		
		GO-18-08	11514.8	0.0	0.0	448386.3			11514.8	0.0	0.0	448386.3		
TOTAL NJR ENERGY			11514.8			448386.3			160625.4			6025822.8		
ONEOK ENERGY	COURTRIGHT	GO-86-07	0.0	0.0	0.0	0.0			372088.6	0.0	0.0	14080445.2		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	396.0	0.0	0.0	15095.5			1223.5	0.0	0.0	46412.5		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0			21194.6	0.0	0.0	806065.4		
POWEREX	ST CLAIR	GO-5-07	11602.7	0.0	0.0	434521.1			271099.2	0.0	0.0	10165495.7		
PPM ENERGY CANADA •	ST CLAIR	GO-11-08	0.0	0.0	0.0	0.0			1878.3	0.0	0.0	70661.6		
		GO-19-06	0.0	0.0	0.0	0.0			46735.8	0.0	0.0	1758265.3		
TOTAL PPM ENERGY CANADA			0.0			0.0			48614.1			1828927.0		
PUGET SOUND	HUNTINGDON	GO-53-07	9771.1	0.0	0.0	373744.6			19615.3	0.0	0.0	750285.2		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	683.8	0.0	0.0	25608.3			4616.3	0.0	0.0	173143.0		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2124.0	0.0	0.0	80966.9			10422.3	0.0	0.0	393645.1		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			2124.0			80966.9			12175.3			459224.9		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	8229.3	0.0	0.0	307775.8			32705.6	0.0	0.0	1223189.5		
	ST CLAIR		2688.4	0.0	0.0	100546.2			12232.9	0.0	0.0	457510.5		
TOTAL SEQUENT ENERGY			10917.7			408322.0			44938.5			1680700.0		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0			17722.7	0.0	0.0	677893.3		
	OJIBWAY (WINDSOR)		389.8	0.0	0.0	14909.9			17562.4	0.0	0.0	662342.9		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			12969.9	0.0	0.0	493788.3		
	ST CLAIR		86407.3	0.0	0.0	3235953.5			847034.7	0.0	0.0	31769859.5		
TOTAL SHELL ENERGY NORTH			86797.1			3250863.3			895289.7			33603884.0		
ST.LAWRENCE	ST CLAIR	GO-21-07	0.0	0.0	0.0	0.0			10149.4	0.0	0.0	379350.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2008
MOIS: Mai 2008

MONTH: November 2007
MOIS: Novembre 2007

TO May 2008
A Mai 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	COURTRIGHT	GO-76-07	15533.6	0.0	0.0	592140.8			279141.0	0.0	0.0	10568662.6		
	LOOMIS		18766.9	0.0	0.0	694938.3			136560.1	0.0	0.0	5036303.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			8640.1	0.0	0.0	323794.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		38657.9	0.0	0.0	1449284.7			246073.5	0.0	0.0	9225295.9		
TOTAL TENASKA MARKETING			72958.4			2736363.8			672959.0			25249366.3		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	45675.6	0.0	0.0	1726018.1			333021.2	0.0	0.0	12584808.6		
	OJIBWAY (WINDSOR)		20188.6	0.0	0.0	762927.2			157183.6	0.0	0.0	5939968.4		
TOTAL UNION GAS			65864.2			2488945.3			490204.8			18524777.0		
VITOL	ST CLAIR	GO-93-07	3241.4	0.0	0.0	121455.3			208673.8	0.0	0.0	7745063.2		
*TOTAL LENGTH	SHORT TERM		1176463.2			44498904.8	473539020	10.64	12013429.1			451911888.9	3696144275	8.18
*TOTAL			1176463.2			44498904.8	473539020	10.64	12013429.1			451911888.9	3696144275	8.18